



endesa chile

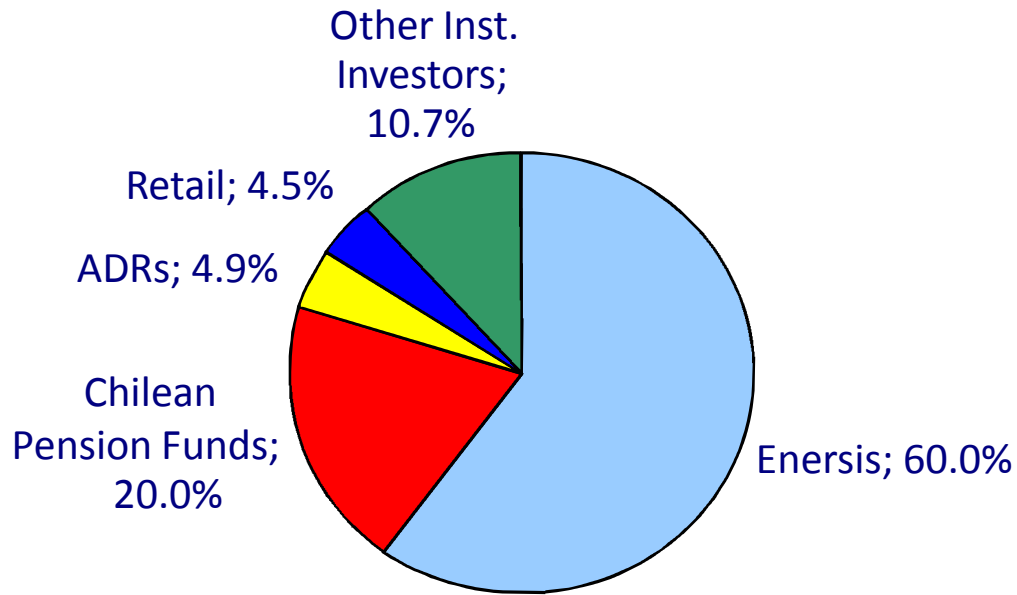
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Results as of June 2008

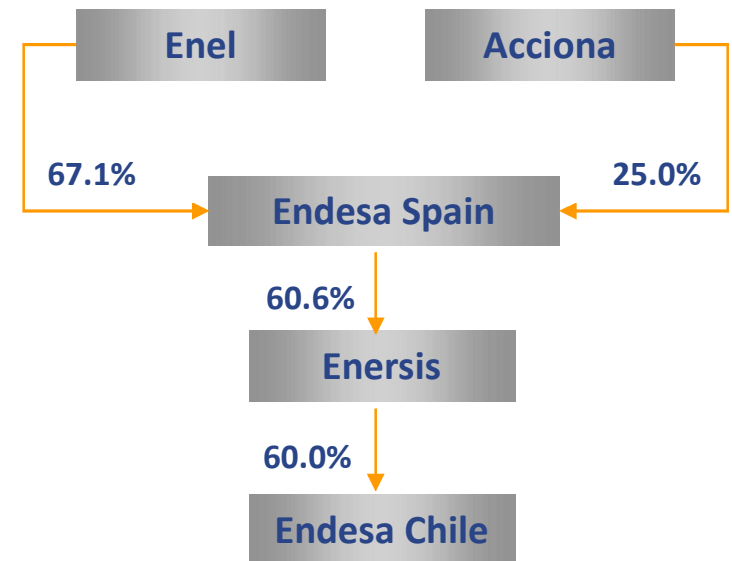


Endesa Chile – one of the largest electricity generators in Latin America

Our Shareholders



As of June 2008



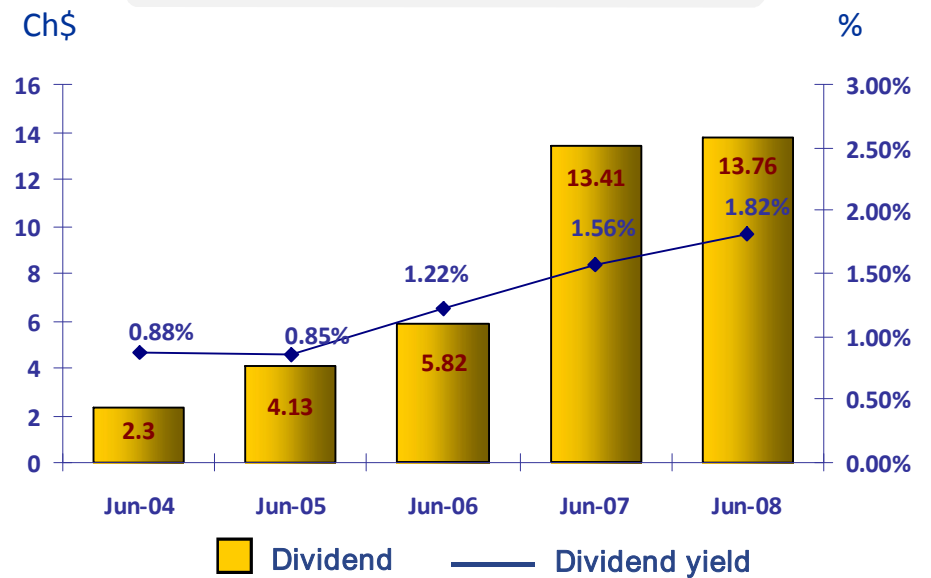


Attractive Cash Return to Shareholders

Price CAGR: 19.9%



Div. Yield CAGR: 30.4%



Total return to our shareholders: 189%



Important Presence in 5 countries

Emgesa

- Installed cap. : 2,895 MW
- Hydro Cap.: 85%
- 21% market share
- 11 power plants

Edegel

- Installed cap. : 1,467 MW
- Hydro Cap. : 51%
- 28% market share
- 9 power plants

Chile

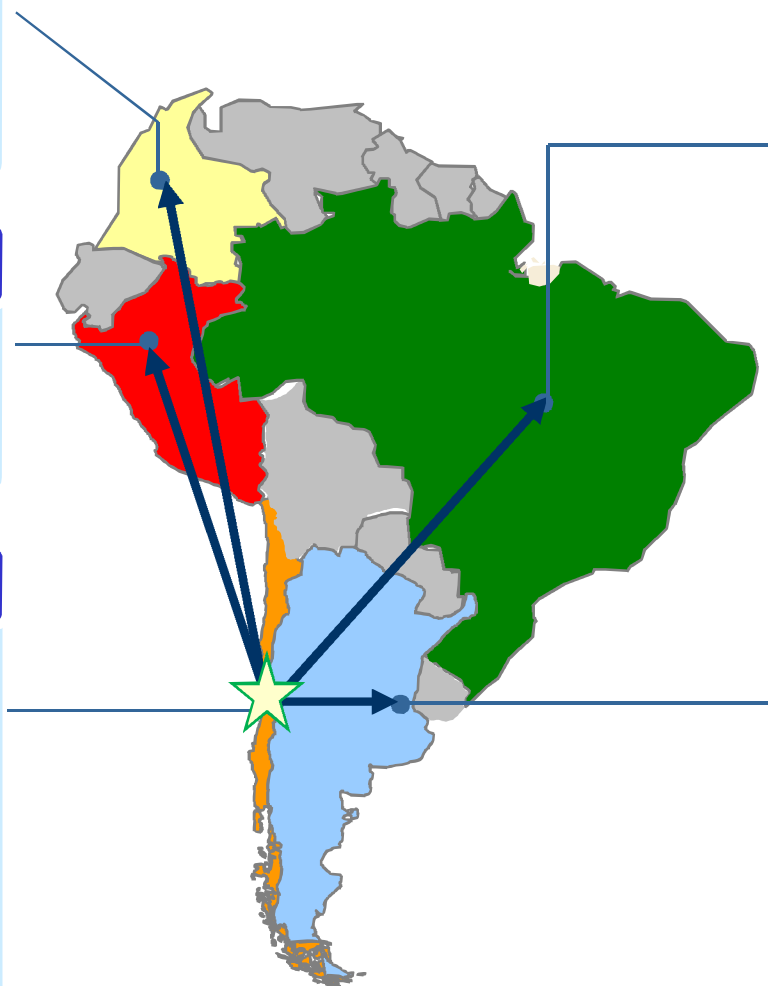
- Installed Cap. : 4,893 MW
- Endesa Chile: 2,786 MW
- Pangue: 467 MW
- Pehuenche: 699 MW
- San Isidro I&II: 732 MW
- Celta: 182 MW
- Endesa Eco: 27 MW
- Hydro Cap. : 71%
- 38% market share
- 26 power plants

Endesa Brasil Affiliate

- Cachoeira (Gx): 665 MW
- Fortaleza (Gx): 322 MW
- Ampla (Dx): 2.4 m clientes
- Coelce (Dx): 2.7 m clientes
- Cien (Tx): 2,100 MW

Argentina

- Installed Cap. : 3,644 MW
- Costanera: 2,324 MW
- El Chocón: 1,320 MW
- Hydro Cap. : 36%
- 14% market share
- 5 power plants



Total Consolidated: 12,899 MW

Number of Power Plants: 51

Hydro: 61,9%

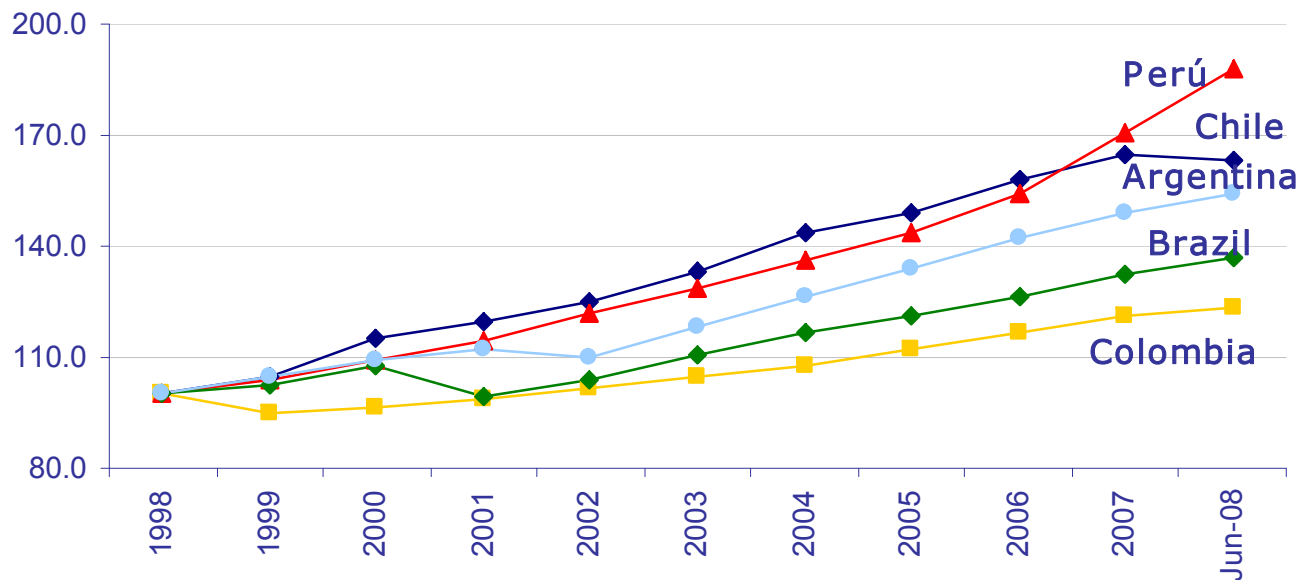
Thermal: 38,0%

Wind: 0,1%



Investment Opportunities ... room to grow

Opportunities: Improvement in Latam regulations contribute to meet strong growing electricity demand.



1998: base 100%

Electricity Demand 1H08 vs. 1H07

- » Peru: **10.1%**
- » Chile: **-1.1%**
- » Argentina: **3.1%**
- » Brazil: **3.7%**
- » Colombia: **2.1%**



Coming forth against challenging energy environment

(US\$ m)	FY07	1H07	1H08	Δ %
Revenues	3,476	1,634	2,043	25.0%
Oper. Costs	2,252	1,020	1,410	38.3%
Oper. Result	1,149	575	596	3.6%
EBITDA	1,540	770	798	3.5%
Non-op. Result	(418)	(269)	(117)	56.3%
Net income	387	129	257	99.9%
Sales (GWh)	55,225	27,218	27,017	(0.7%)
Tot. Assets	10,842	10,978	10,985	0.1%

- Higher thermal generation in Chile, using diesel instead of natural gas.
- US\$ 317 m increase of fuel costs in Chile → fuel costs represent 63% of total operating costs in Chile as of June 2008.

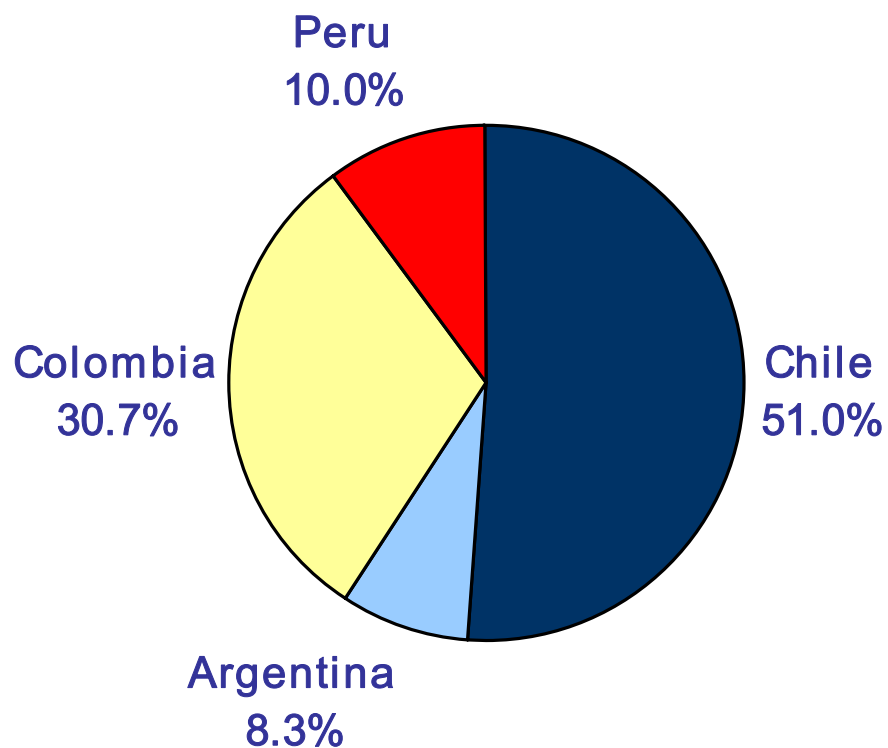
- US\$ 30 m of higher equity gains from related companies, mainly Endesa Brasil.
- US\$53 m of lower losses regarding the conversion of foreign operations into Chilean GAAP mainly due to a weaker appreciation of the Colombian peso against the US dollar in 1H08 vs. 1H07.
- US\$ 28 m increase in losses from exchange rate differences due to the depreciation of the Chilean peso.

Lower physical sales in Chile and Argentina (5% and 10%, respectively), partially compensated by increases in Colombia and Peru (9% and 6%, respectively).



Well diversified EBITDA throughout the Region

EBITDA June 2008



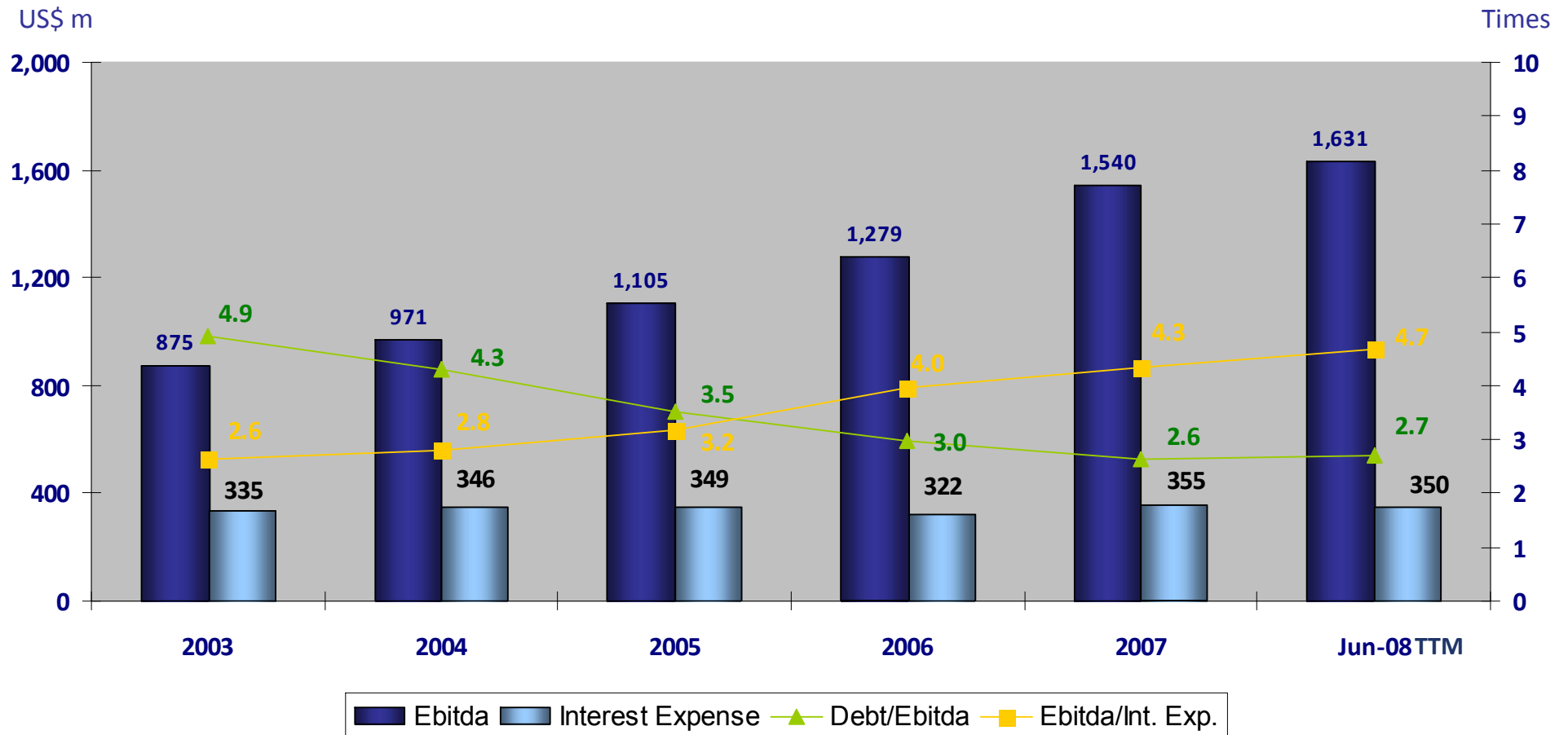
EBITDA per Country (US\$ million)

	Jun-07	Jun-08	Var. %
Chile	398	407	2.3%
Argentina	72	66	-8.1%
Colombia	198	245	23.7%
Peru	103	80	-22.5%
Total	770	798	3.5%

Figures expressed in US\$ as of June 2008.



Solid Financial Ratios

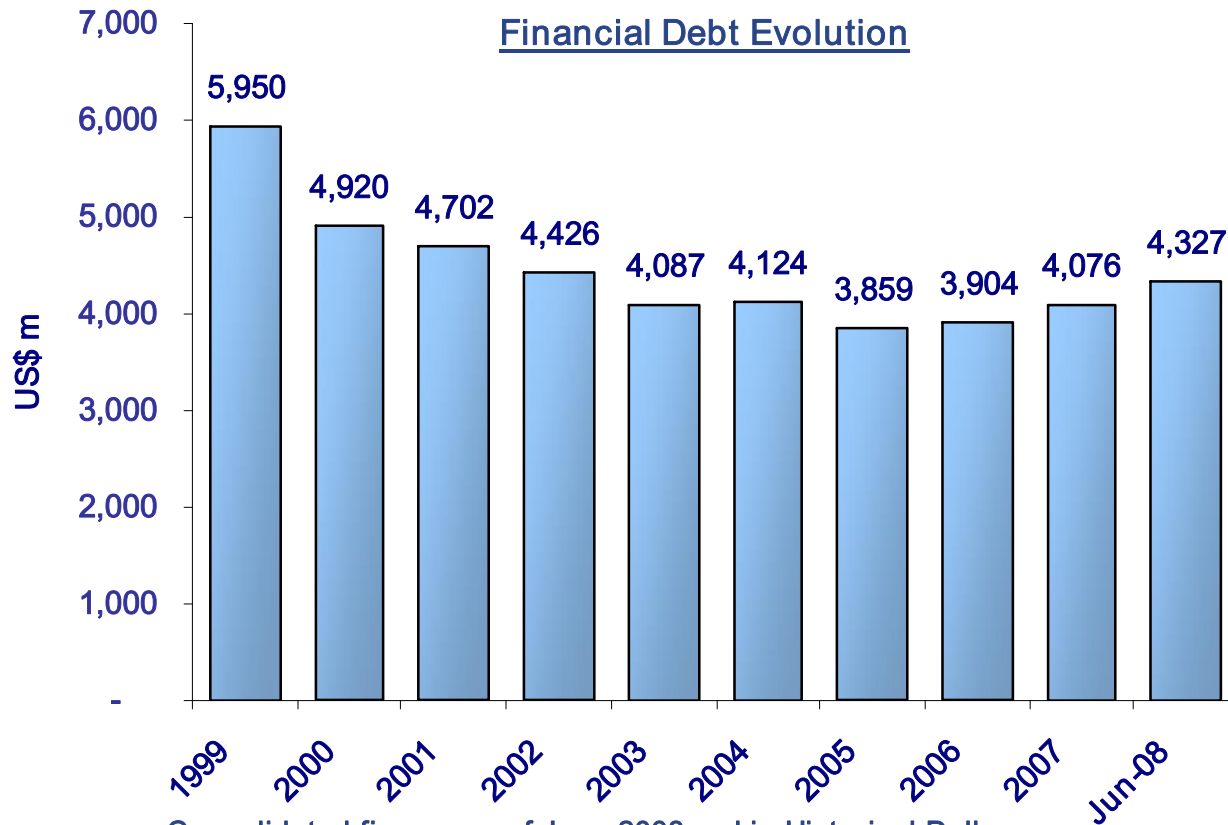


EBITDA growth → 13.3% over the past 5 years



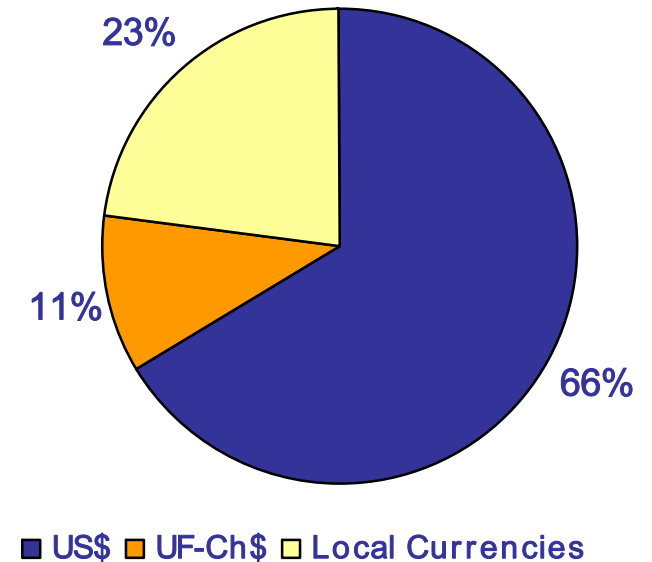
Recognition of strong financial position

Financial Debt Evolution



Consolidated figures as of June 2008 and in Historical Dollars

Financial Debt by Currency

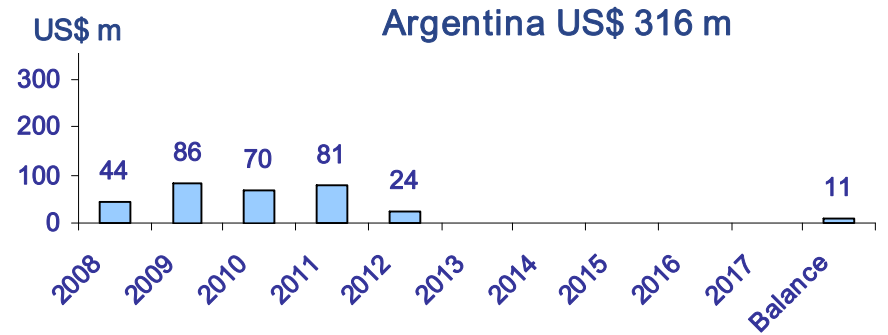
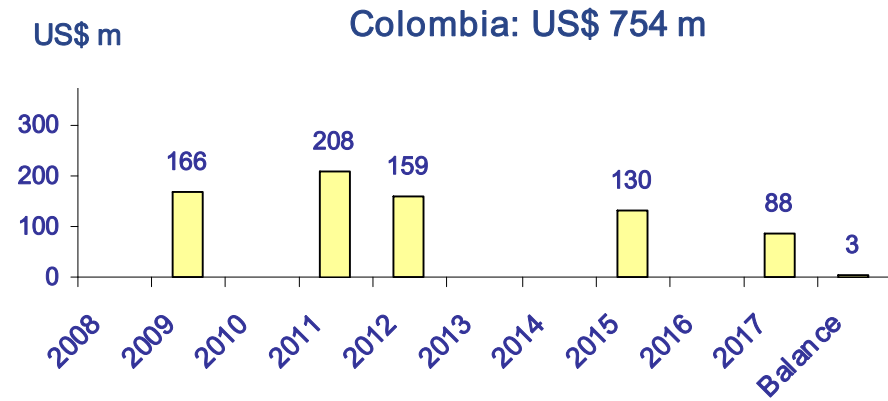
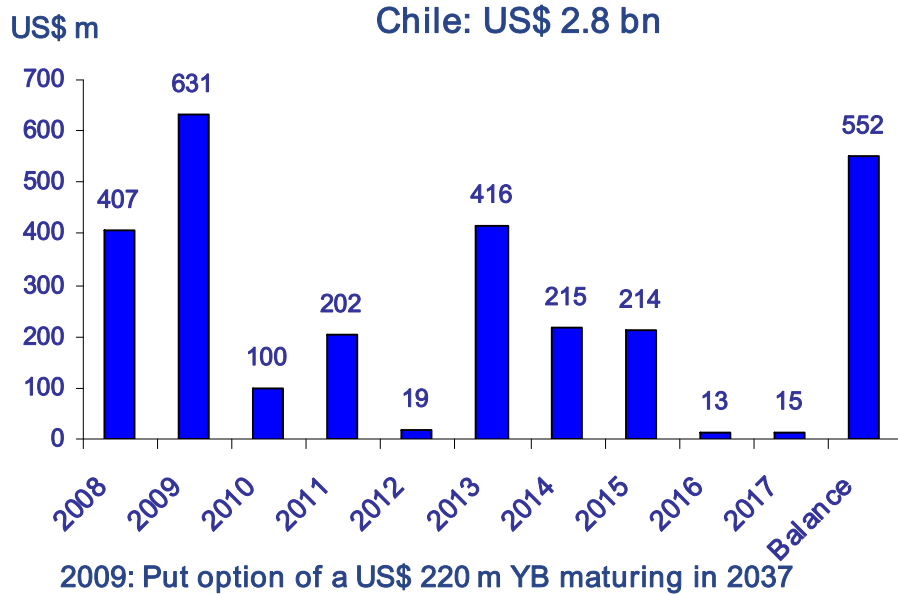


Investment grade by rating agencies

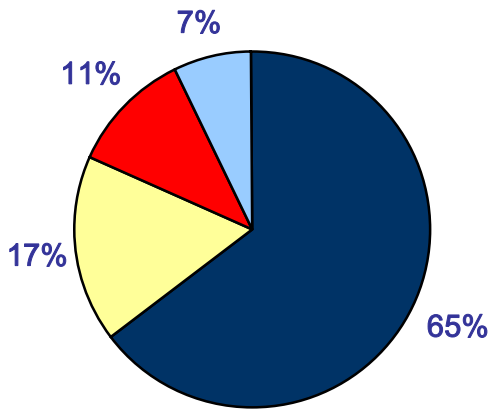
- » S&P: BBB with Stable outlook
- » Fitch: BBB with Stable outlook
- » Moody's: Baa3 with Stable outlook



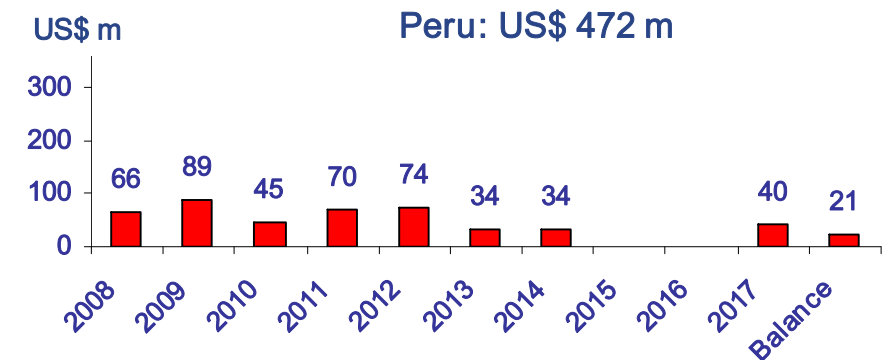
Comfortable debt maturity profile



Financial Debt per Country



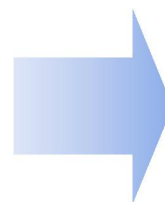
■ Chile ■ Colombia ■ Peru ■ Argentina





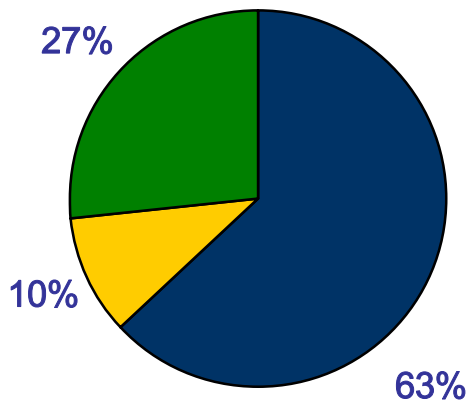
Conservative commercial policy

- » Hydrology risk
- » Exchange rate risk
- » Electricity demand growth
- » Portfolio of generation assets
- » Evolution of fuel prices

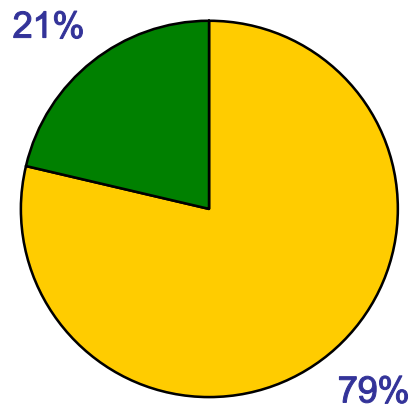


Minimize variation of margin

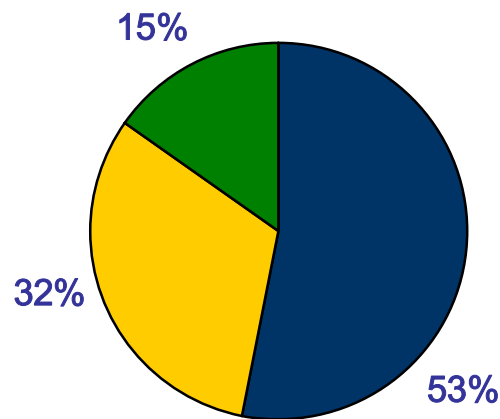
Chile



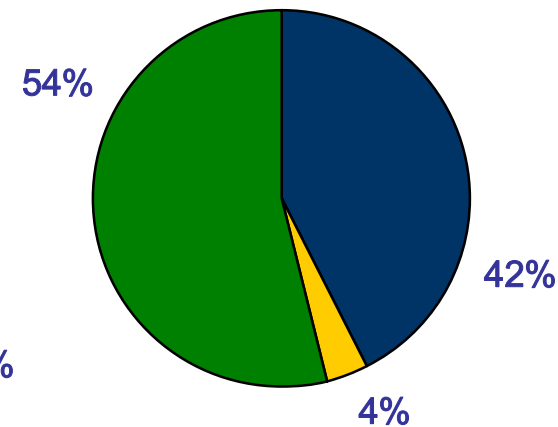
Argentina



Colombia



Peru



Physical sales as of June 2008

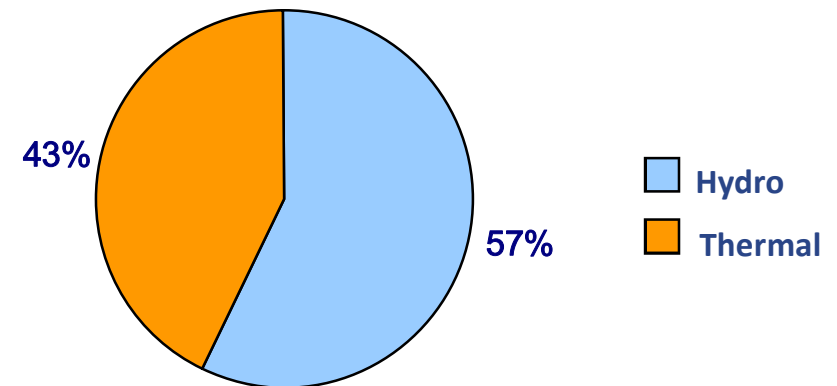
■ Regulated
 ■ Unregulated
 ■ Spot



Chile: largest electricity generator

(US\$ m)	1H07	1H08	Δ %
Revenues	856	1,164	35.9%
Oper. Costs	531	835	57.1%
Oper. Result	306	311	1.7%
Sales (GWh)	9,702	9,227	(4.9%)
R. Price (US\$/MWh)	73	118	61.6%
S. Price (US\$/MWh)	151	266	76.2%

Gen. Mix as of June 2008



Figures expressed in real terms, except for average prices (historical terms)

Highlights

- ✓ Stable regulatory framework, makes “economic sense” for generation companies.
- ✓ Better hydro conditions towards end of 2Q08, thus improving hydro generation.
- ✓ Costs of thermal generation still high.
- ✓ Node price was indexed during Aug-08, decreasing from US\$ 118/MWh to US\$114.71 (in Alto Jahuel node).
- ✓ Hydro energy → Chile’s potential source.
- ✓ Strengthen renewable energy (wind and mini-hydro).

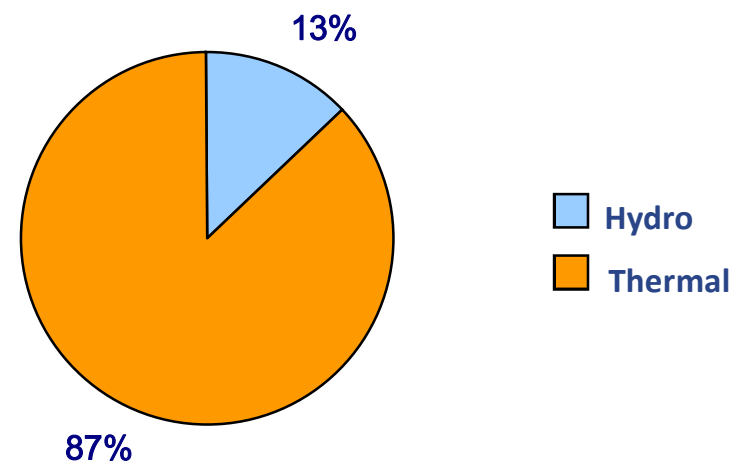


Argentina: leading privately-owned electricity generator

(US\$ m)	1H07	1H08	Δ %
Revenues	265	313	18.4%
Oper. Costs	225	285	26.3%
Oper. Result	36	25	(31.4%)
Sales (GWh)	6,334	5,706	(9.9%)
R. Price (A\$/MWh)	50	55	10%
S. Price (A\$/MWh)	73	92	26%

Figures expressed in real terms, except for prices (historical terms)

Gen. Mix as of June 2008



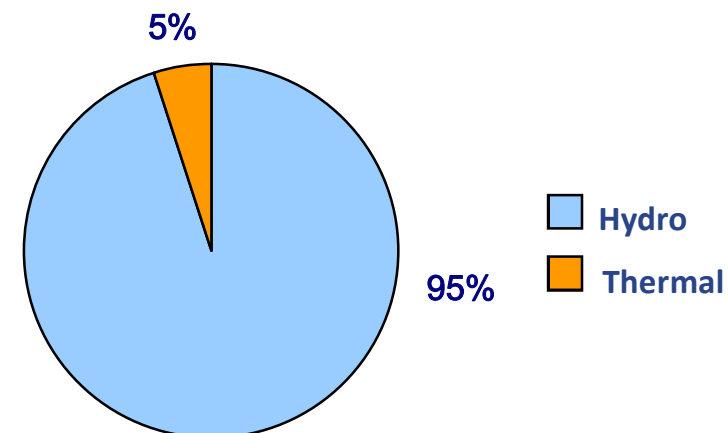
- ✓ Capacity constraint of the Argentine electricity system.
- ✓ Dry hydrology conditions and high fuel costs (diesel).
- ✓ We consider our operations in Argentina to be low leveraged.
- ✓ FONINVEMEM power plants: two turbines already operating.
- ✓ Waiting for changes in generation tariffs.



Colombia: leading privately-owned electricity generator

(US\$ m)	1H07	1H08	Δ %
Revenues	333	395	18.5%
Oper. Costs	164	177	7.8%
Oper. Result	164	212	29.5%
Sales (GWh)	7,226	7,891	9.2%
M. Price (Col\$/kWh)	79	92	16.5%
S. Price (Col\$/kWh)	90	93	3.3%

Gen. Mix as of June 2008



Figures expressed in real terms, except for average prices (historical terms)

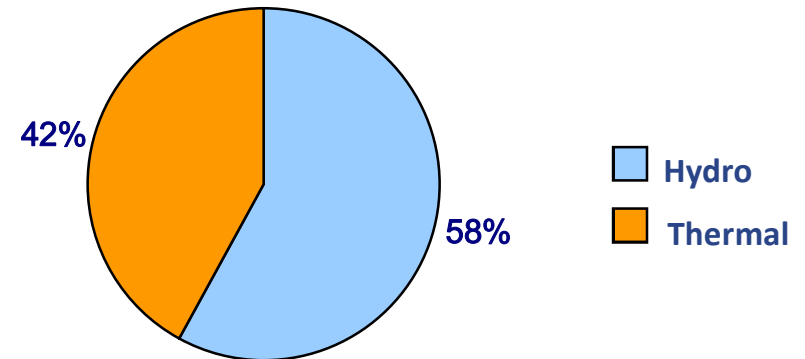
- ✓ Stable, transparent and market-oriented regulatory framework.
- ✓ Lower appreciation of Col\$ against the US\$ during 1H08 vs. 1H07.
- ✓ Emgesa was awarded with a reliability charge for the El Quimbo hydroelectric project, starting Dec. 2014.
- ✓ Better hydrology conditions during 1H08 vs. 1H07.
- ✓ Spot price is sensitive to changes in hydrology condition.



Peru: largest privately-owned electricity generator

(US\$ m)	1H07	1H08	Δ %
Revenues	180	171	(5.1%)
Oper. Costs	100	115	14.8%
Oper. Result	68	47	(31.8%)
Sales (GWh)	3,957	4,194	6.0%
R. Price (US\$/MWh)	37	39	5.4%
S. Price (US\$/MWh)	38	45	18.3%

Gen. Mix as of June 2008



Figures expressed in real terms, except for average prices (historical terms)

Highlights

- ✓ Regulatory framework similar to Chile.
- ✓ Lower hydrology conditions during 1H08 compared to 1H07.
- ✓ Country characterized by its abundance of natural gas resources.
- ✓ CAMISEA with capacity constraint due to increasing demand of gas and maintenance of pipeline.
- ✓ Average spot prices increasing towards end of 2Q08.
- ✓ Bidding Process (Law 28,832) → Edegel obtained 48% of total energy bidded.
- ✓ 188 MW expansion of Santa Rosa natural gas power plant (expected start-up: Jan. 2010).



Strengths and opportunities to invest

Region → growing

- Economic stability
- Growing demand
- Positive changes in regulation

Endesa Chile → in good shape

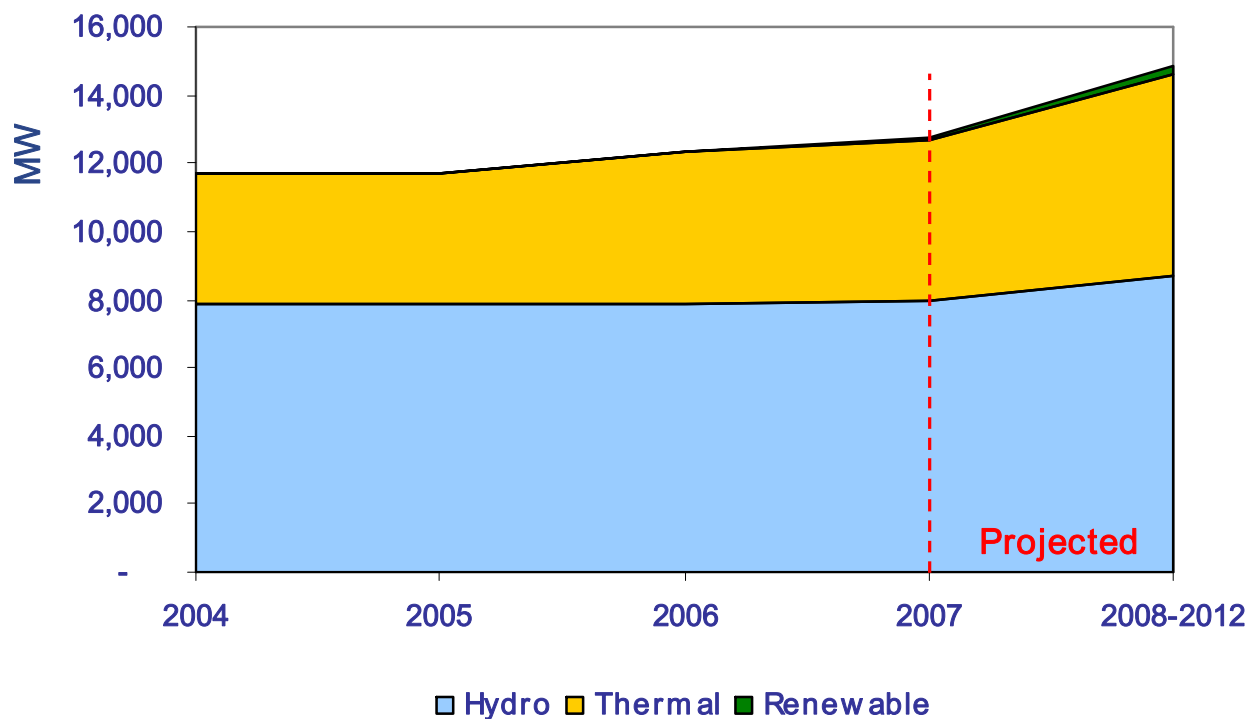
- Attractive portfolio of Gx assets
- Diversified energy resources (water, gas, coal, diesel, wind)
- Flexible commercial policy
- Financial capacity → healthy balance sheet and ratios
- Operational capacity → best practices (ISO 9000, OHSAS)
- Know-how and vast experience



**Investment
Opportunities**



Our future ... based on growth



- ✓ Near 2,000 MW of new capacity in the next 5 years
- ✓ Almost half of new capacity is already under construction
- ✓ Total Investment of approximately US\$ 3.5 billion in the next 5 years

- ✓ **Generation assets are mostly hydro-based → company's competitive advantage**
- ✓ **Increase of renewable energy: expansion of the Canela wind farm plant and other mini hydro plants currently under study.**
- ✓ **Total investment includes the LNG Project, part of the Aysen project, and studies of other hydro projects in Chile and abroad.**

This presentation may contain statements that constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements may appear in a number of places in this announcement and include statements regarding the intent, belief or current expectations of Endesa Chile and management with respect to, among other issues: (1) Endesa Chile business and cost-reduction plans; (2) trends affecting Endesa Chile financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (3) supervision and regulation of the electricity sector in Chile or elsewhere; and (4) the future effects of any changes in the laws and regulations applicable to Endesa Chile and its affiliates. Such forward-looking statements are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. Readers are cautioned not to place undue reliance on those forward-looking statements, which speak only as of their dates. Endesa Chile undertakes no obligation to release the results of any revisions to these forward-looking statements.



Contributing with more generation capacity

Start-up during 2007



San Isidro II
248 MW
Chile



Palmucho
32 MW
Chile



Canela
18 MW
Chile

2008 - 2009



San Isidro II
105 MW
Chile



Taltal
120 MW
Chile



Quintero
240 MW
Chile



Ojos de Agua
9 MW
Chile



Canela II
60 MW
Chile



LNG Plant
9.5 million m3/d
Chile (Fast-track)

2010, onwards



Santa Rosa
188 MW
Peru



Los Cóncores
150 MW
Chile



Bocamina II
350 MW
Chile



Neltume
473 MW
Chile



El Quimbo
400 MW
Colombia



HidroAysen
2,750 MW
Chile



Choshuenco
128 MW
Chile





Aware of our environment and corporate social responsibility

Awards and Certifications

- » ISO 14001 standards: as of March 2008, 95.9% of installed capacity certified
- » OHSAS 18001 standards: as of December 2007, 96.1% of installed capacity certified
- » Important prizes:
 - » 2007: **1st place in Chile of companies committed to sustainability, corporate governance, ethics, transparency and social responsibility** by Management & Excellence S.A. (M&E) and the Latin Finance magazine
 - » 2007: **Social Responsibility, Business and Technological Innovation prize** by the International Committee of Large Electrical Networks, Cigré
 - » 2008: **Highest rating of AAA+ for the Sustainability Report 2007** by Global Reporting Initiative (GRI). The United Nations Global Compact placed this document in its “notable” category.





Conclusions

- ✓ **Multinational private electricity generator with leading market positions in most countries where we operate.**
- ✓ **Efficient assets distributed within South America**
- ✓ **Portfolio of projects add value to Endesa Chile**
- ✓ **Excellent reputation and high level of technical standards.**
- ✓ **Through its vast experience, the Company has gained the confidence of investors and authorities.**
 - **Commitment with regulatory authorities**
 - **Commitment with the environment**
 - **Corporate governance best practices**
- ✓ **Solid balance sheet and stable cash flow to face upcoming challenges**



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