Enersis Chile 1Q 2016 results

May 9th, 2016



1Q 2016 proforma results

Chilean highlights of the period



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Generation volume sales increased by 5%, amounting to 6 TWh

Customers in our distribution business rose by 2% or 39 thousand to 1.8 million.

Consolidated revenues increased 10%, reaching 898 million dollars, mainly explained by higher generation volume sales and higher average prices in both businesses, net of foreign exchange rate effect.

EBITDA increased 91%, amounting to 283 million dollars, due to an improved contribution margin.

Enersis Chile was legally established on March 1st and started trading its shares on April 21th, 2016.

Financial highlights (constant US\$ mn¹)



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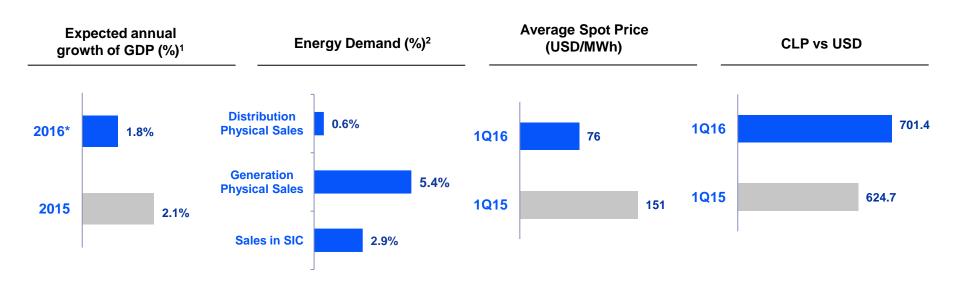
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		1Q 2015	1Q 2016	Δ ΥοΥ
Revenues		816	898	10.0%
Contribution Margin		230	356	54.9%
EBITDA		148	283	91.3%
EBIT Net Financial Income Related Company Res Taxes Group Net Income		95	263	178.0%
Net Financial Income		-35	0	99.8%
Related Company Res	sults	2	3	107.8%
Taxes		(17)	(25)	-42.7%
Group Net Income		50	242	383.4%
Attributable net incom	ne	41	163	299.1%
Gross Capex		41	53	29.3%
Net Debt - Dec 2015/2	2016	1,105	1,258	13.9%

		1Q2016
	Revenues	319
only ر	Contribution Margin	114
Financial Statements reported to SVS, March only	EBITDA	85
SVS,	ЕВІТ	66
ot be	Net Financial Income	9
eport	Related Company Results	2
ents r	Taxes	3
atem	Group Net Income	79
ial St	Attributable net income	53
inanc	Gross Capex	30
ш	Net Debt - March 2016	1,258

Market context in the period

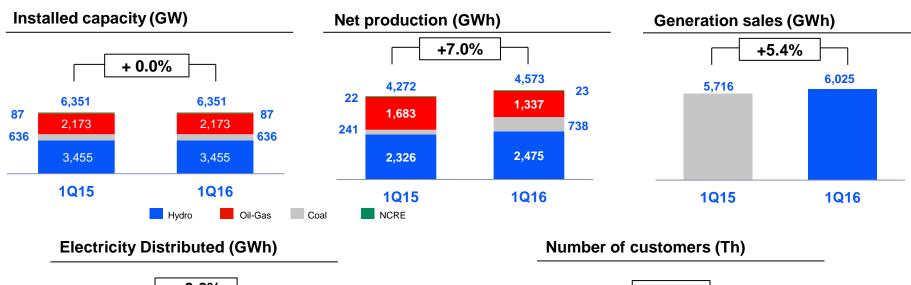


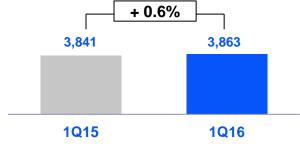


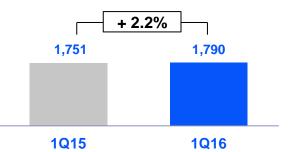
^{1.} Expected GDP for 2016. Source: Latin America Concensus Forecast as of April 2016; 2., Physical sales of Chilectra for 1Q16 vs 1Q15.

Operating highlights



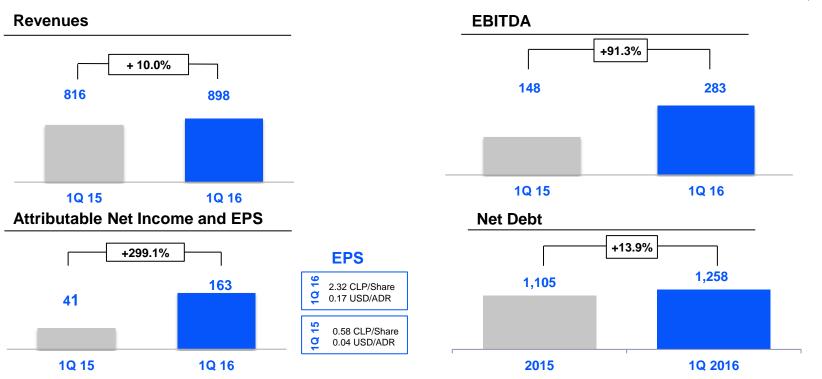






Financial highlights (constant US\$ mn¹)

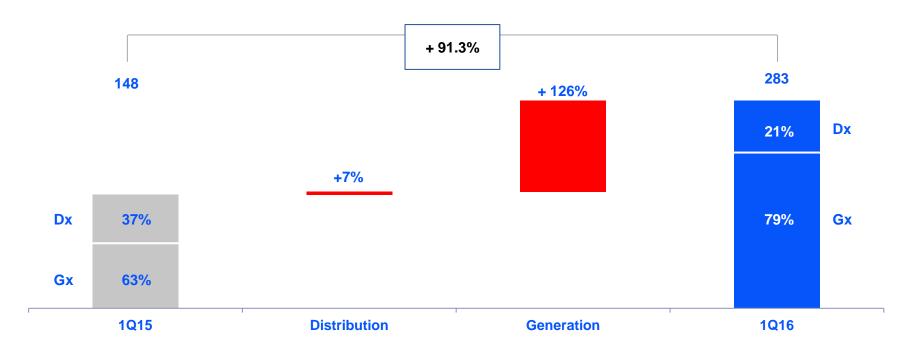




^{1.} Comparisons between periods in the Income Statements are made using the average exchange rate for the period 701.43 CLP/USD, and for the Balance Sheet using the closing exchange rate 669.80 CLP/USD.

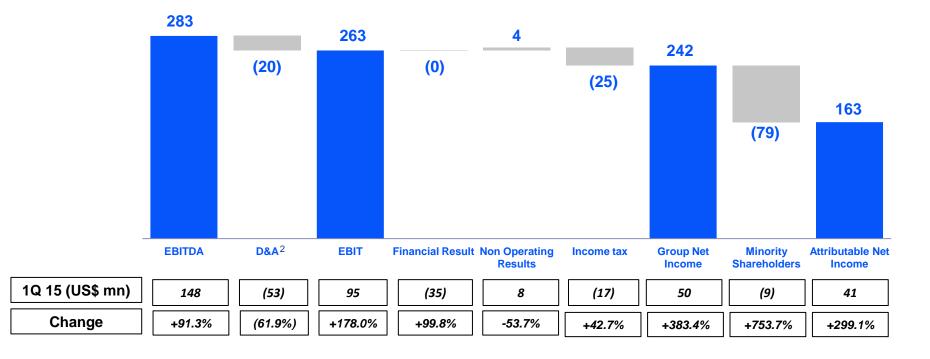
Group EBITDA evolution by business (constant US\$ mn)





From EBITDA to Group net income (constant US\$ mn¹)





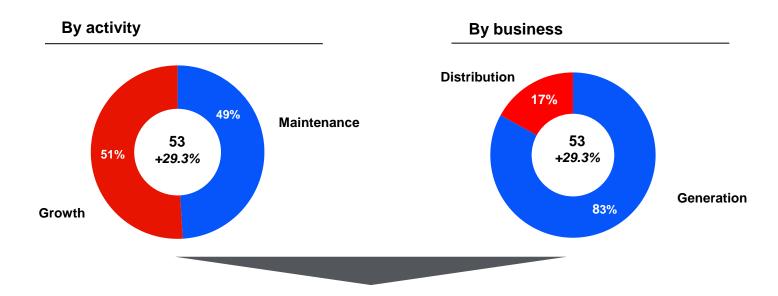
^{1.} Comparisons between periods in the Income Statements are made using the average exchange rate for the period 701.43 CLP/USD, and for the Balance Sheet using the closing exchange rate 669.80 CLP/USD.

Consider Depreciation, Amortization and Reversal of impairment profit.

Gross Capex¹ (US\$ mn)



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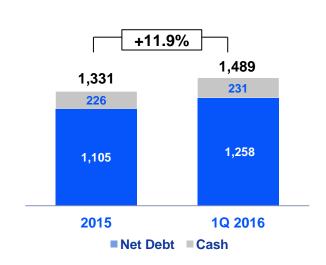
Los Cóndores will add 150 MW of installed capacity to the SIC. As of March 2016, the level of completion reached 29% with a total investment of US\$166 mn.

Gross and Net Debt

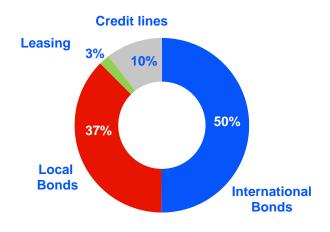


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Gross and Net Debt (US\$ bn)

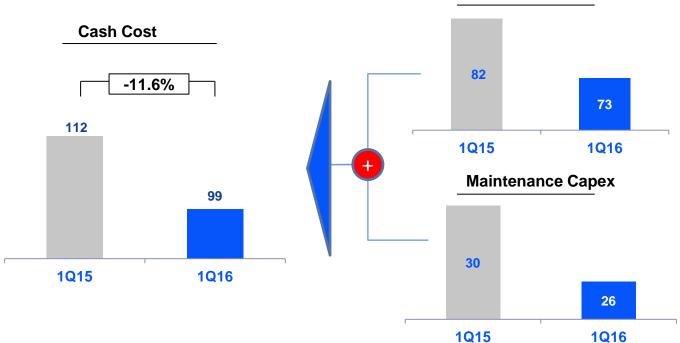


Gross Debt breakdown



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Cash Cost (US\$ mn) Fixed cost

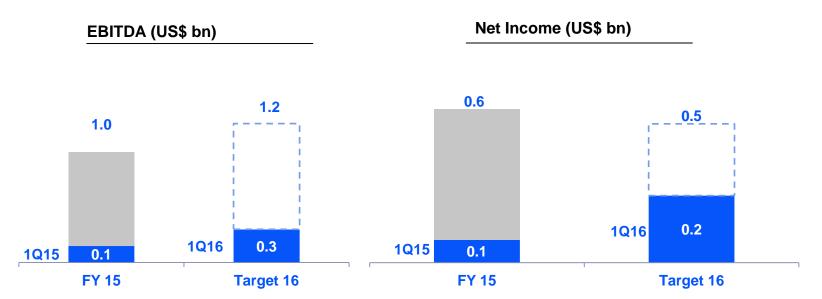


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12% decrease mostly driven by a reduction in fixed costs

Versus Targets 2016





Current results in line with our targets for 2016

Closing remarks



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Improved	performance	driven by	y generation	business
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Strong operating cash flow generation

Cost reduction ahead of efficiency targets

1Q16 results aligned with 2016 targets

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IR Team



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