Enersis Chile 1H 2016 results

July 27th, 2016



Grupo Enel

Chilean highlights of the period



Generation volume sales increased by 7%, amounting to 12 TWh.

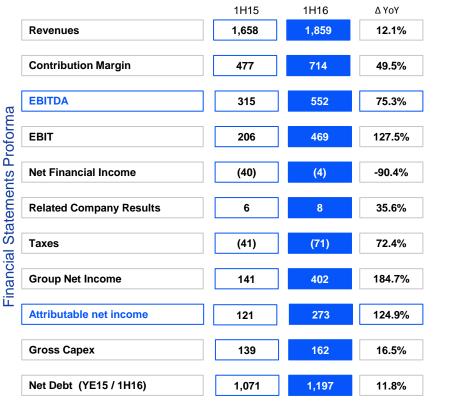
Distribution customers increased by more than 40 thousand to 1.8 million.

Generation revenues increased by 15%, amounting to 1.2 billion dollars.

Distribution revenues increased by 8%, amounting to 944 million dollars.

EBITDA increased 75%, amounting to 552 million dollars.

Financial highlights (constant US\$ mn¹)





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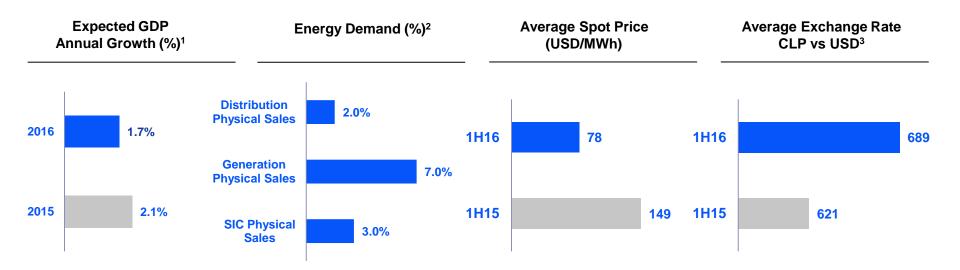
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Grupo Enel

1. Comparisons between periods in the Financial Statements Proforma are made using the average exchange rate for the period 689.40 CLP/USD, and for the Balance Sheet using the closing exchange rate 661.37 CLP/USD. 2. Net Debt refers to financial debt: * Only for information purpose;

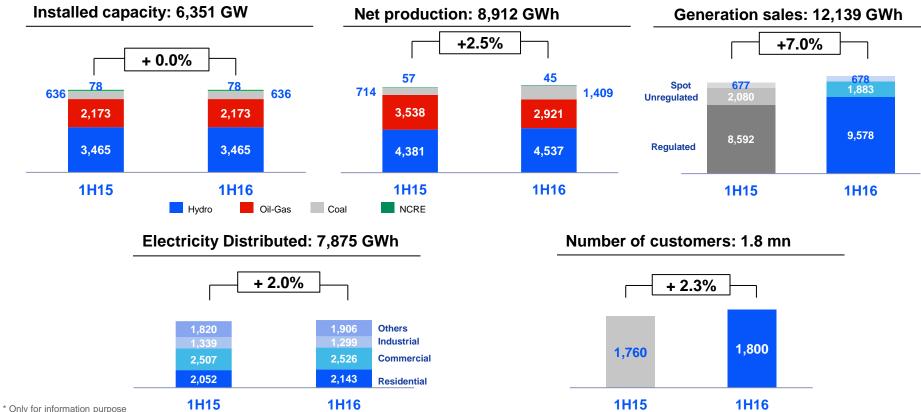
Market context in the period





- 1. Expected GDP for 2016. Source: Latin America Concensus Forecast as of July 2016.
- 2. Physical sales of Chilectra for 1H16 vs 1H15.
- 3. Average exchange rate for the period.
- Only for information purpose.

Operating highlights

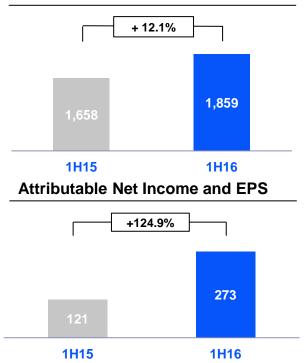


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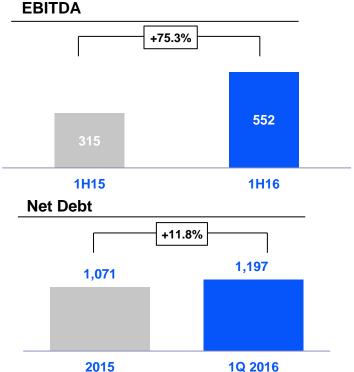


Financial highlights (constant US\$ mn¹)

Revenues



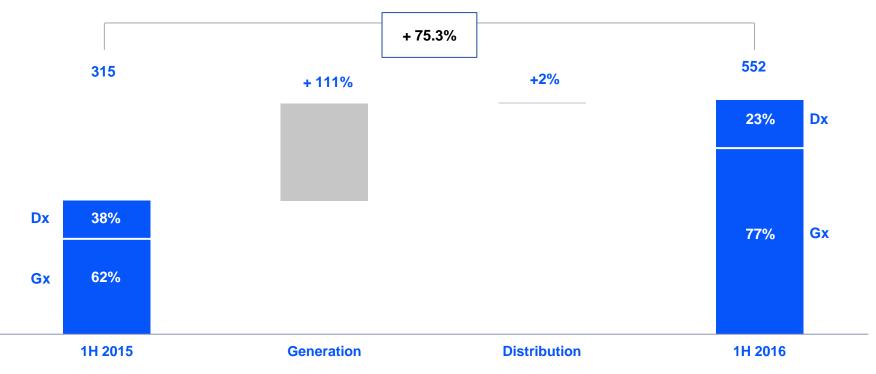




Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 689.40 CLP/USD, and for the Balance Sheet using the closing exchange rate 661.37 CLP/USD.
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Group EBITDA evolution by business (constant US\$ mn)



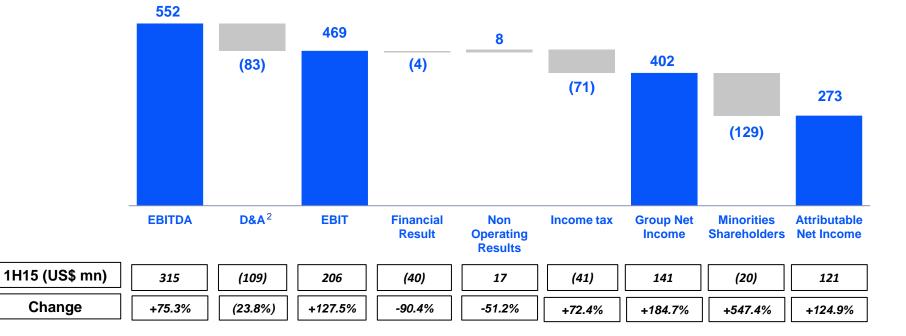


1. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 689.40 CLP/USD.

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From EBITDA to Group net income (constant US\$ mn¹)

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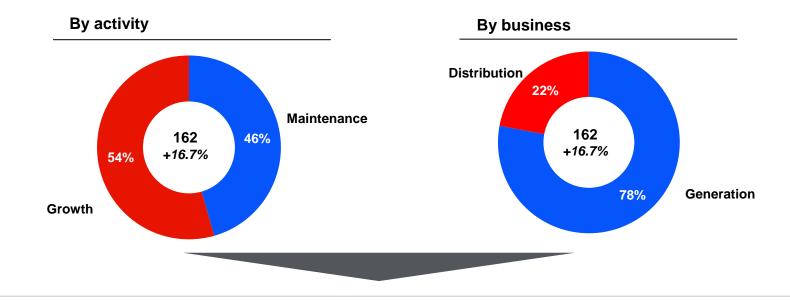
1. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 689.40 CLP/USD.

2. Consider Depreciation, Amortization and Reversal of impairment profit.

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Gross Capex¹ (US\$ mn)





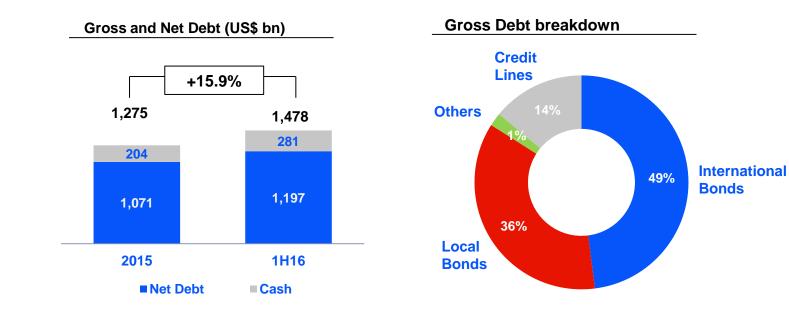
Los Cóndores will add 150 MW of installed capacity to the SIC. As of June 2016, the level of completion reached 33% with a total investment of US\$ 203 million.

1. Gross of contributions and connections fees, accrued capex during 2016, including FX conversion effects.

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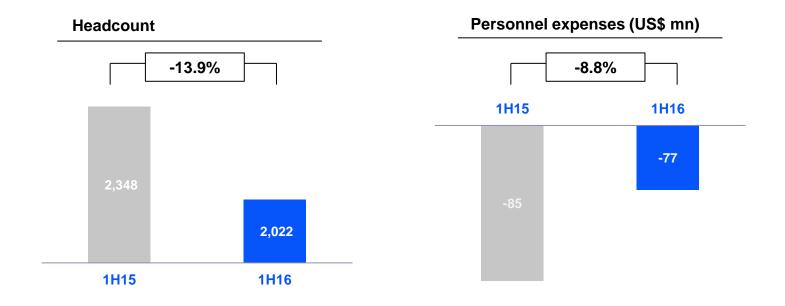
Gross and Net Debt





Headcount and Personnel expenses





9% reduction in personnel expenses

Closing remarks



Improved performance driven by generation business

Strong operating cash flow generation

Important personnel cost reduction

1H16 results in line with 2016 targets





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