



ENEL GENERACIÓN CHILE ANNOUNCES CONSOLIDATED RESULTS FOR THE PERIOD ENDED MARCH 31, 2023

(Amounts expressed in millions of Chilean Pesos – Ch\$ million)

EXECUTIVE SUMMARY

- Net income of Enel Generación Chile S.A. reached a profit of Ch\$ 156,777 million as of March 2023, significantly more than the Ch\$ 45,611 million profit recorded as of March 2022, primarily due to higher energy sales and higher gas trading.
- When excluding the extraordinary effects related to the disconnection of the Bocamina 2 power plant, the Company's net income grew by 170.4% compared to the adjusted net profit of Ch\$ 57,979 million as of March 2022.
- Net electricity generation totaled 3,716 GWh as of March 2023, 10.7% lower (-446 GWh) than the first quarter of 2022. The above was essentially explained by lower thermal generation primarily related to the disconnection of Bocamina 2 in September 2022, which was partially offset by higher hydroelectric generation during the current year.
- Physical energy sales totaled 7,776 GWh during the first quarter of 2023, equivalent to a 3.3% decrease (-268 GWh) compared to March 2022. This was mainly explained by lower sales to unregulated customers and to the spot market, which were partially offset by an improvement in sales to regulated customers.
- Operating revenues grew by 39.2% as of March 2023, reaching Ch\$ 920,812 million, mainly as a result of a higher average sales price due to exchange rate and contract indexation effects, as well as higher gas sales.
- Procurement and services costs totaled Ch\$ 693,451 million during the first quarter of 2023, equivalent to an increase of 23.6% as a result of a higher cost for energy purchases due to higher quantity and price, and a higher cost of gas trading, partly offset by a lower cost from fuel consumption related to a large extent, to the Company's decarbonization process.
- As a result of the above, the Company's EBITDA increased by 175.4% to Ch\$ 197,098 million as of March 2023. When excluding the extraordinary effects aforementioned, the EBITDA of Enel Generación Chile increased by 122.7% when compared to the adjusted EBITDA of Ch\$ 88,522 million as of March 2022.

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- The financial result improved by Ch\$ 32,978 million during the first quarter of 2023 by posting a profit of Ch\$ 25,580 million, compared to an expense of Ch\$ 7,398 million during the first quarter of 2022. This was primarily explained by a higher financial income and a higher exchange rate profit as of March 2023.

FINANCIAL SUMMARY

- The Company's gross financial debt increased by US\$ 1 million for lease liabilities (IFRS16) with respect to December 2022, reaching a total value of US\$ 1,022 million as of March 2023.
- The average cost of debt remained at 6.7% at the end of March 2023 compared to December 2022.
- The Company's available cash and cash equivalents totaled US\$ 1 million as of March 2023.

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Enel Generación Chile Group has 5,548 MW total net installed capacity as of March 31, 2023, of which 63% is renewable energy. A total 3,416 MW is hydroelectric installed capacity, 2,050 MW is thermal capacity that operates using gas or fuel oil, and 82 MW is wind fired installed capacity.

ENEL GENERACIÓN CHILE Markets in which participates	Energy Sales (GWh)			Market share (%)	
	Mar-23	Mar-22	% Change	Mar-23	Mar-22
Sistema Eléctrico Nacional (SEN)	7,776	8,045	(3.3%)	39.9%	42.7%



INFORMATION RELEVANT TO THE ANALYSIS OF THESE FINANCIAL STATEMENTS

Regulatory Changes:

- > As part of the Social Agenda announced by the government, the Ministry of Energy published Law 21,185 (hereafter the "Tariff Stabilization Law") in the Official Gazette on November 2, 2019. This Law creates a Temporary Regulated Customer Tariff Stabilization Mechanism that states that the price to charge regulated customers for electricity from July 1, 2019, through December 31, 2020 is to be equal to the prices in force during the first semester of 2019 (Decree 20T/2018). This stabilized price was named the "Stabilized Regulated Customer Price" PEC (in its Spanish acronym). From January 1, 2021, until the stabilization mechanism is suspended, the prices would be those defined in the tariff setting processes carried out every six months as established in Article 158 of the Electricity Law, but not to exceed the PEC adjusted by inflation according to the Consumer Price Index as of January 1, 2021, using the same date as base (adjusted PEC). The billing differences until 2023 are to be recorded as an account receivable in favor of generation companies, limited to a maximum US\$ 1,350 million. The balance of these account receivables must be recovered by December 31, 2027.

On September 14, 2020, the National Energy Commission published Exempt Resolution 340 that modified the technical provisions regarding the implementation of the Tariff Stabilization Law. This Resolution clarified that the payment to each supplier "must be booked against the Balance in a chronological manner, beginning with the most dated to the most recent pending Balances", and not weighted based on the total Balance pending payment as it had been interpreted by the industry up to such date.

Additionally, this Resolution established that the payment of Balances is to be performed using the Observed Exchange Rate on the sixth working day following the day the Balance Payment Chart is published by the System Coordinator, which replaces the average value of the dollar during the billing month that had been in force up to then.

- > Law 21,472 was enacted on August 2, 2022 creating a Tariff Stabilization Fund and a new Temporary Electricity Tariff Stabilization Mechanism for regulated customers. This Law introduces a mechanism to protect customers from price increases by paying for the difference between the regulated electricity supply contract price and the stabilized electricity price. The objective is to prevent electricity prices to increase in 2022 and allow for gradual price increases during the next decade. The price differences will be covered by a US\$ 1,800 million temporary fund financed with a price indexed, transferable payment document to expire in December 2032 that

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issued monthly by the Chilean Treasury Department in US dollars and is guaranteed by the State.

This fund is to be financed with an additional charge to end customers based on their level of electricity consumption. Small businesses that consume up to 1,000 kWh and end customers that consume less than 350 kWh are exempt of the additional charge.

The Fund is managed by the Chilean Treasury Department that will directly contribute US\$ 20 million to the fund every year until December 31, 2032. All balances generated in excess of the US\$ 1,350 million fund indicated in Law No. 21,185 are recognized as part of the mechanism established in Law No. 21,472.

On March 2, 2023, the National Energy Commission issued Exempt Resolution 68 that establishes technical provisions that refer to the implement of Law No. 21,472.

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I.- CONSOLIDATED FINANCIAL STATEMENT ANALYSIS

1. INCOME STATEMENT ANALYSIS

Net income of Enel Generación Chile as of March 2023 reached a Ch\$ 156,777 million profit, compared to the Ch\$ 45,611 million profit recorded in the same previous period.

The following table shows comparative figures for each item of the income statement from operations as of March 31, 2023, and 2022:

CONSOLIDATED INCOME STATEMENT (Million Ch\$)	Cumulative Figures			
	Mar-23	Mar-22	Change	% Change
REVENUES	920,812	661,729	259,083	39.2%
Sales	874,963	630,719	244,244	38.7%
Other operating revenues	45,849	31,010	14,839	47.9%
PROCUREMENT AND SERVICES	(693,451)	(561,060)	(132,391)	23.6%
Energy purchases	(382,579)	(311,242)	(71,337)	22.9%
Fuel consumption	(99,262)	(119,724)	20,462	(17.1%)
Transportation expenses	(72,936)	(77,834)	4,898	(6.3%)
Other variable procurement and service cost	(138,674)	(52,260)	(86,414)	165.4%
CONTRIBUTION MARGIN	227,361	100,669	126,692	125.9%
Other work performed by entity and capitalized	1,306	881	425	48.2%
Employee benefits expense	(11,712)	(10,450)	(1,262)	12.1%
Other fixed operating expenses	(19,857)	(19,521)	(336)	1.7%
GROSS OPERATING INCOME (EBITDA)	197,098	71,579	125,519	175.4%
Depreciation and amortization	(15,134)	(17,687)	2,553	(14.4%)
Impairment loss (Reversal) for applying IFRS 9	(204)	(53)	(151)	n/a
OPERATING INCOME (EBIT)	181,760	53,839	127,921	n/a
NET FINANCIAL EXPENSE	25,580	(7,398)	32,978	n/a
Financial income	5,918	1,544	4,374	283.3%
Financial costs	(7,628)	(8,391)	763	(9.1%)
Gain (Loss) for indexed assets and liabilities	(613)	(826)	213	(25.8%)
Foreign currency exchange differences, net	27,903	275	27,628	n/a
OTHER NON-OPERATING RESULTS	4,639	922	3,717	n/a
Share of profit (loss) of associates accounted for using the equity method	(341)	479	(820)	(171.2%)
Net Income from other investments	1,890	-	1,890	100.0%
Net Income from sale of assets	3,090	443	2,647	n/a
NET INCOME BEFORE TAXES	211,979	47,363	164,616	n/a
Income Tax	(52,829)	(118)	(52,711)	n/a
NET INCOME	159,150	47,245	111,905	n/a
Shareholders of the parent company	156,777	45,611	111,166	n/a
Non-controlling interest	2,373	1,634	739	45.2%
Earning per share (Ch\$ /share) (*)	19.12	5.56	13.55	n/a

(*) As of March 31, 2023 and March 31, 2022 the average number of paid and subscribed shares was 8,201,754,580.

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OPERATING INCOME

As of March 31, 2023, the Company's EBITDA increased by Ch\$ 125,519 million and totaled a Ch\$ 197,098 million profit, whereas operating income increased by Ch\$ 127,921 million as of March 2023, totaling a Ch\$ 181,760 million profit.

Operating revenues reached Ch\$ 920,812 million, reflecting an increase of Ch\$ 259,083 million, equivalent to 39.2% compared to the previous period, which is mainly explained by the following:

- > **Higher energy sales of Ch\$ 191,228 million**, due to, (i) a positive effect on the price expressed in pesos amounting to Ch\$ 100,633 million, mainly as a result of higher average sales price related to contract indexation and exchange rate effects, (ii) higher revenues from commodity hedges of Ch\$ 91,815 million, (iii) higher revenues from ancillary services of Ch\$ 13,587 million related to safety and quality of service. The above was offset by lower physical sales of Ch\$ 14,807 million, corresponding to -268 GWh, explained by lower sales to unregulated customers (-393 GWh), and lower physical sales in the spot market (-16 GWh), partly offset by higher physical sales to regulated customers (+141 GWh).
- > **Higher other sales of Ch\$ 53,273 million**, mainly due to higher income from gas sales of Ch\$ 53,355 million.
- > **Higher other operating revenue of Ch\$ 14,839 million**, mainly explained by (i) an additional income for Ch\$ 23,685 million related to an optimization of the commercial terms considered in contracts with energy suppliers, (ii) higher income from regasification services of Ch\$ 7,002 million, partially offset by (iii) lower income from commodity derivatives of Ch\$ 13,513 million and other services of Ch\$ 2,039 million.

Procurements and services costs increased by Ch\$ 132,391 million, equivalent to 23.6%, explained by:

- > **Higher energy purchases of Ch\$ 71,337 million**, which are mainly attributable to a higher physical purchase from other generators (+239 GWh), coupled with a higher average purchase price in the spot market mainly related to the conditions of the system during the last quarter.
- > **Lower fuel consumption costs of Ch\$ 20,462 million**, explained by: (i) lower impairment losses in coal inventories of Ch\$ 16,555 million and diesel of Ch\$ 364 million booked in 2022, both related to the decarbonization process, (ii) lower coal consumption of Ch\$ 11,555 million due to the closure and disconnection of all the Company's coal-fired power plants, a milestone achieved in September 2022 with the closure of Bocamina 2 power plant, (iii) a higher positive effect in commodities

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hedges for Ch\$ 20,259 million, offset by (iv) a higher gas consumption for Ch\$ 26,238 million, mainly due to a higher average purchase price and (v) a higher cost for oil consumption for Ch\$ 2,033 million.

- > **Transportation expenses decreased by Ch\$ 4,898 million**, mainly due to (i) a lower expense in tolls for Ch\$ 5,538 million, offset by (ii) a higher cost of regasification and gas transportation for Ch\$ 640 million.
- > **Higher other supply and services costs of Ch\$ 86,414 million**, mostly due to (i) a higher cost of sales in gas trading of Ch\$ 64,249 million and (ii) a higher cost of commodity hedging derivatives of Ch\$ 21,923 million.

Depreciation and amortization decreased by Ch\$ 2,553 million, which is mainly explained by the change in the useful life of fixed assets.

The cumulative revenues, costs and operating income for the periods ended March 31, 2023 and 2022, are shown below:

COMPANY	Cumulative Figures (Figures in million Ch\$)					
	Mar-23			Mar-22		
	Operating Revenues	Operating Costs	Operating Income	Operating Revenues	Operating Costs	Operating Income
Enel Generación Chile S.A.	904,693	(764,265)	140,428	649,501	(624,929)	24,572
Empresa Eléctrica Pehuenche S.A.	47,131	(5,799)	41,332	35,762	(6,495)	29,267
Consolidation adjustments	(31,012)	31,012	-	(23,534)	23,534	-
Total Consolidated	920,812	(739,052)	181,760	661,729	(607,890)	53,839

Energy sales of Enel Generación Chile and its subsidiary for the periods ended March 31, 2023 and 2022, are shown below:

ENERGY SALES (Figures in million Ch\$)	Cumulative Figures			
	Mar-23	Mar-22	Change	% Change
Sales to regulated customers	416,307	235,790	180,517	76.6%
Sales to unregulated customers	336,720	327,643	9,076	2.8%
Sales at spot market	17,782	16,147	1,635	10.1%
Total energy sales	770,808	579,580	191,228	33.0%

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NON-OPERATING INCOME

Non-operating income as of March 31, 2023 and 2022 are summarized below:

NON-OPERATING INCOME (Figures in million Ch\$)	Cumulative Figures			
	Mar-23	Mar-22	Change	% Change
Financial income	5,918	1,544	4,374	n/a
Financial expenses	(7,628)	(8,391)	763	(9.1%)
Gain (Loss) for indexed assets and liabilities	(613)	(826)	213	(25.8%)
Foreign currency exchange differences, net	27,903	275	27,628	n/a
NET FINANCIAL EXPENSE	25,580	(7,398)	32,978	n/a
Share of profit (loss) of associates accounted for using the equity method	(341)	479	(820)	(171.2%)
Net Income From Other Investments	1,890	-	1,890	100.0%
Net Income From Sale of Assets	3,090	443	2,647	n/a
OTHER NON-OPERATING RESULTS	4,639	922	3,717	n/a
NET INCOME BEFORE TAXES	211,979	47,363	164,616	n/a
Income Tax	(52,829)	(118)	(52,711)	n/a
NET INCOME OF THE PERIOD	159,150	47,245	111,905	n/a
<i>Attributable to Shareholders of the parent company</i>	<i>156,777</i>	<i>45,611</i>	<i>111,166</i>	<i>n/a</i>
<i>Attributable to Non-controlling interest</i>	<i>2,373</i>	<i>1,634</i>	<i>739</i>	<i>45.2%</i>

Financial Result

As of March 31, 2023, the financial result showed a profit of Ch\$ 25,580 million, which represents a positive variation of Ch\$ 32,978 million when compared to the previous period, mainly explained by:

Higher financial income of Ch\$ 4,374 million, which is mainly explained by higher income associated with temporary investments in fixed income instruments for Ch\$ 338 million and higher interest generated by the funds invested through the Centralized Treasury Service Contract with Enel Chile S.A. for Ch\$ 4,142 million.

Lower financial expenses of Ch\$ 763 million, mainly explained by lower financial expenses due to factoring of trade accounts receivable of Ch\$ 1,957 million, mainly related to the sale of accounts receivable generated by the Tariff Stabilization Law, which decreased by Ch\$ 2,752 million, and lower financial expenses due to lower capitalization of interest related to Los Cóndores project for Ch\$ 308 million, offset by higher financial costs due to the update of decommissioning provisions for Ch\$ 553 million and higher interests due to agreements to optimize the payment schedule with suppliers for Ch\$ 975 million.

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Lower loss from indexation for Ch\$ 213 million, mainly explained by higher negative effects due to the application of IAS 29 “Financial Reporting in Hyperinflationary Economies” on the branch that the Group owns in Argentina, the effect of which was a loss of Ch\$ 952 million, offset by a higher indexation gain on recoverable taxes for Ch\$ 1,165 million.

Higher exchange rate differences gain of Ch\$ 27,628 million, mainly explained by a higher positive exchange rate difference on financial debt and derivative instruments of Ch\$ 46,902 million and by a higher positive exchange rate difference generated by trade accounts and other accounts payable of Ch\$ 4,113 million, which includes an effect of Ch\$ 1,573 million generated by a structured loan with Enel Chile S.A. This was offset by a lower positive exchange difference generated by trade accounts receivable for Ch\$ 22,626 million, that include an effect of Ch\$ 12,272 million generated by the application of the Tariff Stabilization Law that established the dollarization of accounts receivable pending collection from regulated customers.

Other Non-operating results

Companies accounted for using the equity method

The result on companies accounted for using the equity method showed a negative variation of Ch\$ 820 million, which mainly corresponds to a loss of our associate company GNL Chile S.A. of Ch\$ 856 million.

Other investments

Other investments result increased by Ch\$ 1,890 million, mainly explained by the adjustment in the sale price of our share in Joint Venture Transmisora Eléctrica de Quillota Ltda. for Ch\$ 1,833 million.

Sale of assets

The result on Sale of assets increased by Ch\$ 2,647 million, mainly explained by the sale of the corporate building for Ch\$ 3,090 million.

Corporate income taxes

Corporate Income Tax amounted to Ch\$ 52,829 million, which represents a higher expense of Ch\$ 52,711 million compared to the same period of the previous year. This variation is mainly due to a higher tax expense of Ch\$ 44,447 million, as a result of a higher Company result and lower tax income of Ch\$ 5,488 million, due to the effects of a lower price-level restatement for the period.

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2. BALANCE SHEET ANALYSIS

The Company's **Total Assets** increased by **Ch\$ 224,161 million** as of **March 31, 2023**, compared to total assets as of December 31, 2022.

ASSETS (Figures in million Ch\$)	Mar-23	Dec-22	Change	% Change
Current Assets	1,903,441	1,700,123	203,318	12.0%
Non Current Assets	2,728,025	2,707,182	20,843	0.8%
Total Assets	4,631,466	4,407,305	224,161	5.1%

Current Assets showed an increase of Ch\$ 203,318 million as of March 31, 2023 and the variations of the main items are summarized as follows:

- **Increase in Other current financial assets for Ch\$ 8,204 million**, which corresponds to hedging derivative instruments.
- **Increase in Other non-financial current assets for Ch\$ 23,776 million**, mainly accounted for by a higher VAT tax credit of Ch\$ 27,870 million, offset by a decrease of Ch\$ 4,067 million for insurance.
- **Increase in Trade accounts and other current accounts receivable for Ch\$ 55,340 million**, mainly due to an increase in trade accounts receivable of Ch\$ 57,333 million, partially offset by lower balances for advances to suppliers for Ch\$ 1,131 million and accounts receivable from personnel of Ch\$ 756 million.
- **Increase in Accounts receivable from current related entities for Ch\$ 129,337 million**, mainly due to a higher balance in funds invested through the Centralized Treasury Service Contract with Enel Chile S.A. for Ch\$ 198,578 million, a higher account receivable from Enel Distribución Chile S.A. for Ch\$ 34,505 million for the sale of energy, a higher balance receivable from GNL Chile S. A. for Ch\$ 9,694 million for advances for gas purchases, partially offset by a lower account receivable from Enel Global Trading S.p.A. for Ch\$ 85,058 million for commodity derivatives transactions and a lower account receivable from Endesa Energía for gas sales of Ch\$ 29,897 million.
- **Increase in Inventories for Ch\$ 27,104 million**, mainly due to a higher stock of gas of Ch\$ 24,200 million and a higher stock of spare parts and other supplies of Ch\$ 2,504 million.
- **Decrease in Cash and cash equivalents for Ch\$ 13,996 million**, mainly explained by a lower balance in banks.

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- **Decrease in Non-current assets or groups of assets for disposal classified as held for sale for Ch\$ 26,445 million**, which corresponds to the sale of the Corporate building of Enel Generación Chile.

Non-Current Assets increased by Ch\$ 20,843 million with respect to the balance as of December 31, 2022. The changes in the main items are described as follows:

- **Increase in Other non-current financial assets for Ch\$ 4,360 million**, corresponding to hedging and non-hedging derivative instruments.
- **Increase in Property, plant and equipment for Ch\$ 37,934 million**, mainly due to an increase in work in progress of Ch\$ 51,202 million, partially offset by depreciation for the year of Ch\$ 13,296 million.
- **Decrease in Trade and other non-current accounts receivable for Ch\$ 3,259 million**, mainly accounted for by a decrease of Ch\$ 3,076 million in accounts receivable from customers for energy sales, related to the application of the transitory mechanism for the stabilization of electricity prices for regulated customers ("Tariff Stabilization Law").
- **Decrease in Accounts receivable from non-current related entities for Ch\$ 10,506 million**, due to a lower account receivable as a result of the publication of the Tariff Stabilization Law with Enel Distribución Chile.
- **Decrease in deferred tax assets for Ch\$ 6,996 million**, mainly due to a lower balance in tax losses of Ch\$ 4,411 million and lower tax provisions of Ch\$ 1,575 million.

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Total Liabilities of the Company, as of March 31, 2023, including Shareholders' Equity, increased by Ch\$ 224,161 million compared to total liabilities and shareholders' equity as of December 31, 2022.

LIABILITIES AND EQUITY (Figures in million Ch\$)	Mar-23	Dec-22	Change	% Change
Current Liabilities	1,261,071	1,082,602	178,469	16.5%
Non Current Liabilities	1,172,594	1,240,479	(67,885)	(5.5%)
Total Equity	2,197,801	2,084,224	113,577	5.5%
<i>Attributable to the Shareholders of parent company</i>	<i>2,182,589</i>	<i>2,071,385</i>	<i>111,204</i>	<i>5.4%</i>
<i>Attributable to Non-controlling interest</i>	<i>15,212</i>	<i>12,839</i>	<i>2,373</i>	<i>18.5%</i>
Total Liabilities and Equity	4,631,466	4,407,305	224,161	5.1%

Current Liabilities showed an increase of Ch\$ 178,469 million and the variations of the main items are summarized as follows:

- **Increase in Trade and other current accounts payable for Ch\$ 100,682 million**, mainly due to a higher account payable to suppliers for the purchase of energy and fuels of Ch\$ 164,876 million, offset by a lower account payable to creditors for goods and services and fixed assets of Ch\$ 48,375 million, a lower dividend payable of Ch\$ 5,995 million and lower miscellaneous accounts payable of Ch\$ 9,824 million.
- **Increase in Current accounts payable to related entities for Ch\$ 62,726 million**, mainly due to a higher account payable to GNL Chile S.A. for the purchase of gas of Ch\$ 24,793 million, a higher account payable to Enel Global Trading S.p.A. of Ch\$ 63,627 million for commodity derivatives transactions and purchase of gas, offset by a lower balance of dividends payable to Enel Chile S.A. of Ch\$ 22,293 million.
- **Increase in Current tax liabilities of Ch\$ 16,519 million**, for income tax.

Non-Current Liabilities show a decrease of Ch\$ 67,885 million as of March 31, 2023, and is mainly explained by the following:

- **Decrease in Other non-current financial liabilities for Ch\$ 62,497 million**, mainly explained by a decrease in liabilities for hedging derivatives for Ch\$ 19,055 million and a decrease in bond debt for Ch\$ 43,442 million, due to a lower exchange difference for Ch\$ 46,933 million, higher amount for readjustment of bonds in U.F. for Ch\$ 3,039 million and lower balances for debt formalization expenses for Ch\$ 452 million.
- **Decrease in Non-current accounts payable to related entities for Ch\$ 11,781 million**, corresponding to the exchange difference on the structured loan with Enel Chile S.A.
- **Increase in Other non-current non-financial liabilities for Ch\$ 8,695 million**, corresponding to deferred income.

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Total Equity amounted to Ch\$ 2,197,801 million as of March 31, 2023.

Equity attributable to owners of Enel Generación Chile was Ch\$ 2,182,589 million, an increase of Ch\$ 111,204 million, which is mainly explained by the positive result for the period of Ch\$ 156,777 million, offset by a loss in comprehensive income of Ch\$ 45,652 million.

Equity attributable to non-controlling interests was Ch\$ 15,212 million, showing a positive variation of Ch\$ 2,373 million with respect to the balance as of December 31, 2022, explained by the positive result for the period of Ch\$ 2,373 million.

Performance of the main financial ratios:

RATIO		UNIT	Mar-23	Dec-22	Mar-22	Chg	Chg %
Liquidity	Liquidity (1)	Times	1.51	1.57	-	(0.06)	(3.8%)
	Acid-test (2)	Times	1.45	1.53	-	(0.08)	(5.2%)
	Working capital	Million Ch\$	642,370	617,521	-	24,849	4.0%
Leverage	Leverage (3)	Times	1.11	1.11	-	0.0%	0.0%
	Short-term debt (4)	%	51.8%	46.6%	-	5.2%	11.2%
	Long-term debt (5)	%	48.2%	53.4%	-	(5.2%)	(9.8%)
	Financial expenses coverage (6)	Times	10.02	-	8.00	2.02	n/a
Profitability	Op. income / Op. Revenues	%	19.7%	-	8.1%	11.6%	142.6%
	ROE (7)	%	37.2%	-	8.1%	29.1%	n/a
	ROA (8)	%	17.8%	-	4.3%	13.5%	n/a

(1) Current Assets / Current Liabilities

(2) Current Assets net of Inventories and prepayments

(3) Total Liabilities / Total Equity

(4) Current Liabilities / Total Liabilities

(5) Non Current Liabilities / Total Liabilities

(6) EBITDA/ Net Financial Costs

(7) Net income of the period attributable to the owners of the parent company for LTM / Average of equity attributable to the owners of the parent company at the beginning and at the end of the period

(8) Total Net Income of the period for LTM / Average of total assets at the beginning and at the end of the period

- > **The current ratio** as of March 31, 2023, was 1.51 times, down 3.8% with respect to December 2022. This reduction is mainly due to an increase in trade and other current accounts payable, an increase in current accounts payable to related entities and a decrease in non-current assets or groups of assets for disposal classified as held for sale.
- > **The acid test** as of March 31, 2023, reached 1.45 times, presenting a decrease of 5.2% with respect to December 31, 2022. This decrease is mainly due to an increase in trade and other current accounts payable, an increase in current accounts payable to related entities, a decrease in non-current assets or groups of assets for disposal classified as held for sale and an increase in inventories.

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- > **Working capital** as of March 31, 2023 was Ch\$ 642,370 million, presenting an increase of Ch\$ 24,849 million with respect to December 2022. This increase is mainly due to an increase in accounts receivable from current related entities.
- > **The debt ratio** is 1.11 times, which indicates that Enel Generación Chile has a degree of commitment of its equity of 1.11 times for the period ended March 31, 2023.
- > **The financial expenses coverage ratio** as of March 31, 2023 was 10.02 times, which indicates the capacity to cover financial expenses with the EBITDA generated in the period 2023. This ratio showed an increase explained by a better EBITDA in the 2023 period with respect to 2022.
- > **The profitability index** is measured in terms of operating income over operating revenues, which increased with respect to the previous year, reaching 19.7% as of March 31, 2023, as a result of a better operating income obtained in the current period.
- > **The return on equity** of the owners of the controlling company was 37.2% as of March 31, 2023, an increase of 29.1% compared to the previous period.
- > **Return on assets** was 17.8% for the period ended March 31, 2023.

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3.- MAIN CASH FLOWS

Enel Generación Chile Group generated a negative net cash flow of Ch\$ 17,629 million for the period ended March 31, 2023, which represents a negative variation of Ch\$ 26,000 million with respect to the same period of the previous year. The main variables for cash flows from operating, investment and financing activities, which explain this increase in cash flows, are described below:

NET CASH FLOW (Figures in million Ch\$)	Mar-23	Mar-22	Change	% Change
From Operating Activities	225,960	41,959	184,001	438.5%
From Investing Activities	(202,195)	(11,766)	(190,429)	n/a
From Financing Activities	(41,394)	(21,822)	(19,572)	89.7%
Total Net Cash Flow	(17,629)	8,371	(26,000)	n/a

Operating activities generated a positive cash flow of Ch\$ 225,960 million, which represents an increase of Ch\$ 184,001 compared to March 2022. This cash flow is mainly composed of collections for the sale of goods and services of Ch\$ 1,114,746 million, partially offset by payments to suppliers for the supply of goods and services of Ch\$ 822,729 million, payments to and on behalf of employees of Ch\$ 12,722 million, payments for insurance premiums of Ch\$ 16,109 million, tax payments of Ch\$ 17,012 million and other payments for operating activities of Ch\$ 19,099 million.

Investment activities generated a negative cash flow of Ch\$ 202,195 million, which is mainly accounted for by additions of property, plant and equipment in the amount of Ch\$ 36,261 million, purchases of intangible assets for Ch\$ 416 million and funds invested for Ch\$ 196,877 million through the Centralized Treasury Service Contract, partially offset by the sale of the corporate building for Ch\$ 27,820 million.

Financing activities generated a negative cash flow for Ch\$ 41,394 million. This flow is mainly due to dividends paid of Ch\$ 28,233 million, interest paid of Ch\$ 11,759 million and lease payments of Ch\$ 1,402 million.

The payments for additional Property, Plants and Equipment and their depreciation for the period ended March 31, 2023, and 2022 are presented below:

Capex and Depreciation

COMPANY	INFORMATION FOR ASSETS AND EQUIPMENTS (Figures in million Ch\$)			
	Payments for Additions of Fixed Assets		Depreciation	
	Mar-23	Mar-22	Mar-23	Mar-22
Enel Generación Chile	36,024	24,254	11,632	14,787
Pehuenche	237	905	1,664	1,837
Total Consolidated	36,261	25,159	13,296	16,624



II. MAIN RISKS ASSOCIATED TO THE ACTIVITIES OF ENEL GENERACION CHILE GROUP

The companies of the Enel Generación Chile Group follow the guidelines of the Internal Risk Management Control System (SCIGR) defined at the Holding level (Enel SpA), which establishes the guidelines for risk management through the respective standards, procedures, systems, etc., which are applied at the different levels of the Companies of Enel Generación Chile Group, in the processes of identification, analysis, evaluation, monitoring, treatment and communication of risks that the business faces continuously. These are approved by the Board of Directors of Enel SpA, which houses a Controls and Risks Committee, which supports the evaluation and decisions of the Board of Directors of Enel Generación Chile with respect to internal controls and risk management system, as well as those related to the approval of the periodic financial statements.

To comply with this, there is a specific Risk Control and Management policy within the Company, which is reviewed and approved at the beginning of each year by the Board of Directors of Enel Generación Chile, observing and applying local requirements in terms of risk culture.

The Company seeks protection for all risks that may affect the achievement of business objectives. There is a risk taxonomy for the entire Enel Group, which considers 6 risk macro-categories: financial; strategic; governance and culture; digital technology; compliance; and operational; and 38 risk sub-categories to identify, analyze, assess, treat, monitor and communicate its risks.

The Enel Group's risk management system considers three lines of action (defense) to obtain effective and efficient management of risks and controls. Each of these three "lines" plays a distinct role within the broader governance structure of the organization (Business and Internal Controls areas, acting as the first line, Risk Control, acting as the second line and Internal Audit as the third line of defense). Each line of defense has the obligation to inform and keep Senior Management and Directors updated on risk management, with Senior Management being informed by the first and second line of defense and the Board of Directors of Enel Generación Chile in turn by the second and third line of defense.

Within each company of the Group, the risk management process is decentralized. Each manager responsible for the operational process in which the risk originates is also responsible for the treatment and adoption of risk control and mitigation measures.

Interest Rate Risk

Interest rate variations modify the fair value of those assets and liabilities that accrue a fixed interest rate, as well as the future cash flows of assets and liabilities pegged to a variable interest rate.

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The purpose of interest-rate risk management is to reach a balanced debt structure in order to minimize the cost of debt while maintaining reduced income statement volatility.

Depending on the Group's forecasts and debt structure objectives, hedging transactions take place through purchasing derivatives that mitigate these risks.

The financial debt structure of the Enel Generación Chile Group, in terms of fixed rate and/or fixed protection rate on gross debt, using derivatives, is the following:

Gross position:

INTEREST RATE (%)	March 31, 2023	December 31, 2022
Fixed Interest Rate	100%	100%

This ratio considers only debt transactions with third parties and with Enel Finance International, if any.

Risk control through specific processes and indicators allows limiting possible adverse financial impacts and, at the same time, optimizes the debt structure with an adequate degree of flexibility.

Exchange Rate Risk

Exchange rate risks are mainly related to the following transactions:

- > Group subsidiaries and affiliate companies debt commitments denominated in currencies different from their cash flow currency.
- > Payments in currencies that are different from that of the companies' cash flows indexation, for example, payments to suppliers related to projects and insurance policies payments, among others.
- > Revenues of Group companies that are directly linked to evolution of currencies different from their cash flow currency.

In order to mitigate exchange rate risk, the Group focuses on maintaining a balance between cash flows indexed to the U.S. dollar and the amount of asset and liability denominated in such currency. The objective is to minimize the exposure of cash flows to the risk related to exchange-rate fluctuations.

Currency swaps and exchange rate forwards are the instruments currently used in order to comply with this policy.

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During the first quarter of 2023, exchange rate risk management continued in the context of complying with the aforementioned risk management policy, without difficulty in accessing the derivatives market.

Commodities Risk

Enel Generación Chile Group is exposed to risk related to price fluctuation of certain commodities, primarily due to:

- > Fuel purchases for electricity generation.
- > Energy trading transactions in local markets.

In order to reduce risks under extreme drought conditions, the Group has defined a trading policy that establishes sales commitment levels based on the firm energy capacity of its power plants during a year considered to be dry, and includes risk mitigation clauses in some contracts with unregulated customers, and in the case of regulated customers framed under long-term bidding processes, it determines indexing polynomials that reduce exposure to commodities.

Considering the operating conditions faced by the electricity generation market in Chile, drought and volatility of commodity prices in international markets, the Company is constantly evaluating the convenience of contracting hedges to mitigate the impact of price changes on profits.

As of March 31, 2023, the Company held Brent hedges for 432 Kbbbl to be settled in 2023 corresponding to fuel purchases. With respect to gas, there were hedges for two commodities: a) the HH Swap with 0.7 TBtu to be settled in 2023 for sales; and b) the HH Future, with 0.0 TBtu to be settled in 2023 for purchases. Regarding coal, there were 50.4 kTon to be settled in 2023 for purchases. As of December 31, 2022, the Company held swaps for 450 Kbbbl of Brent oil to be settled in 2023 corresponding to fuel purchases; regarding gas, there were swaps for two commodities: a) the HH Swap with 2.7 TBtu to be settled in 2023 for sales; and b) the HH Future, with 18.9 TBtu to be settled in 2023 for purchases. Regarding coal, there were 175.6 kTon to be settled in 2023 for purchases.

According to the operating conditions that are constantly updated, these hedges may be modified, or include other commodities.

Thanks to the mitigation strategies implemented, the Group was able to minimize the effects of commodity price volatility on the results of the first quarter of 2023.

Liquidity Risk

The Group's liquidity policy consists of contracting committed long-term credit facilities and short-term financial investments, for the amounts required to support estimated

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future needs for a certain period based on the conditions and the expectations of debt and capital markets.

Despite the negative working capital existing at the end of September 2022, the Company is able to respond to this situation and mitigate the risk with the policy and actions described herein.

The aforementioned forecast includes net financial debt maturities, i.e. after financial derivatives. For further detail with regard to the characteristics and conditions of debt and financial derivatives, see Notes 19 and 22.2.

As of March 31, 2023, the Enel Generación Chile Group's liquidity was Ch\$ 1,134 million in cash and cash equivalents. As of December 31, 2022, the Enel Generación Chile Group's liquidity was Ch\$ 15,130 million in cash and cash equivalents.

Credit Risk

The Enel Generación Chile Group carries out a detailed follow-up of credit risk.

Trade account receivables

Concerning the credit risk associated with accounts receivables stemming from commercial activities, historically the risk has been limited due to short-term payment deadlines, preventing clients from accumulating significant individual amounts. It is possible to discontinue the power supply in the event of non-payment, and almost all contracts state that payment default is a cause for contract termination. Therefore, credit risk is monitored constantly as well as the maximum amounts exposed to payment risk, which as stated previously, are limited.

The Group's portfolio has demonstrated, to date, resilience to the global pandemic crisis. All this thanks to a strengthening of digital collection channels and a solid diversification of commercial clients that have had a low exposure to COVID-19 impacts.

Financial assets

Investments of cash surpluses are made with both national and foreign first-class financial entities with limits set for each entity.

Investment banks selection considers those with Investment Grade rating, considering the three major international rating agencies (Moody's, S&P and Fitch).

Investments may be guaranteed by treasury bonds of Chile and/or paper issued by first class banks, giving priority to those offering the best returns (always within the current investment policies).

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Risk Measurement

The Enel Generación Chile Group performs a Value at Risk measurement of its debt and financial derivatives, in order to monitor the risk assumed by the Company, thereby limiting income statement volatility.

The portfolio included in the calculation of the Value at Risk consists of:

- > Financial debt.
- > Hedging derivatives for debt.

The Value at Risk calculated represents the potential change in value in the portfolio described above within a quarter period with 95% confidence. To this effect, a study is made of the volatility of the risk variables that affect the value of the portfolio, against the Chilean peso, including:

- > The exchange rate of the different currencies used in the calculation.

The Value at Risk is based on extrapolation of future scenarios (to one quarter of) of the market values of the risk variables according to scenarios based on actual observations for the same period (quarter of) for five years.

The Value at Risk to a quarter of with 95% confidence is calculated as the 5% percentile over the most adverse possible quarter ofly changes.

Given the aforementioned assumptions, the Value at Risk to a quarter of the positions discussed above corresponds to Ch\$ 134,758 million.

This value represents the potential increase in the debt and derivatives portfolio, therefore these Values at Risk are intrinsically linked, among other factors, to the value of the portfolio at the end of each quarter.

Other Risks

As is common practice in bank credit facilities and capital market operations, a portion of Enel Generación Chile's financial debt is subject to cross-default provisions. If certain non-payments are not corrected, a cross default could result and certain liabilities of Enel Generación Chile could eventually become enforceable.

Additionally, non-payment – after any applicable grace period – for any debt of Enel Generación Chile or its subsidiary, with a principal amount that exceeds US\$ 30 million, or its equivalent in other currencies, could lead to the acceleration payment of its Yankee Bonds. In the specific case of the Yankee bond issued in April 2014, maturing in 2024, the threshold is US\$ 50 million, or its equivalent in other currencies.

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Lastly, in the case of Enel Generación Chile's local bonds and local credit line, acceleration is only triggered by the issuer's or debtor default, and not referring to its subsidiaries. In the case of local bonds, the cross-default may be triggered in cases where the amount in arrears exceeds US\$ 50 million in a single debt, or its equivalent in other currencies.

There are no credit-agreement clauses stating that changes in the corporate or debt rating of Enel Generación Chile, performed by credit-rating agencies, would result in the need to make prepayments of debt.



III. BOOK VALUE AND ECONOMIC VALUE OF ASSETS

With regard to most relevant assets, it is worth noting the following:

Property, plant, and equipment are valued at their acquisition cost, net of the corresponding accumulated depreciation, and impairment losses. The property, plant, and equipment, net of their residual value, depreciate by distributing the cost of their different components linearly over the years of the estimated useful life of the asset, which is the period in which the companies expect to use them. The estimated useful life of the asset is reviewed periodically.

The appreciation (goodwill) generated in the consolidation represents the premium paid in the cost of acquisition over the Group's participation in the fair value of assets and liabilities, including the identifiable contingent liabilities and non-controlling interest of a subsidiary on the date of acquisition. The appreciation is not amortized, but at the end of each accounting period, an estimation of any impairment that might reduce its recoverable value to an amount below the recorded net cost is calculated, in which case an adjustment is made for the impairment (see Note 3.b of the Financial Statements).

Throughout the year, and most importantly at its closing, an evaluation is carried out to determine whether any asset might have suffered an impairment loss. In the event that there is an indication of such loss, an estimate of the recoverable value of such asset is made to determine the amount of the impairment. In the case of identifiable assets that do not generate cash flows independently, an estimate is made of the recoverable amount of the cash-generating unit to which the asset belongs, which is considered to be the smallest group of assets that generate cash inflows independently.

Assets denominated in a foreign currency are translated using the period's closing exchange rate.

Accounts and notes receivable from related companies are classified according to their maturity in short-term and long-term. Transactions are adjusted to conditions prevailing in the market.

In summary, asset values are determined according to the International Financial Reporting Standards whose criteria are presented in Notes 2 and 3 of the Consolidated Financial Statements.