



ENEL GENERACIÓN CHILE ANNOUNCES CONSOLIDATED RESULTS FOR THE PERIOD ENDED DECEMBER 31, 2023 (Amounts expressed in millions of Chilean Pesos – Ch\$ million)

EXECUTIVE SUMMARY

- Net income attributable to the shareholders of Enel Generación Chile S.A. amounted to Ch\$ 505,750 million in profits as of December 2023, 15.4% lower than 2022. The above was mainly a consequence of the US\$ 520 million paid by Shell to Enel Generación Chile for the amendment to their existing contract recorded as additional income in December 2022 together with a lower level of gas sales in 2023, both largely offset by a more efficient generation mix related to better hydrology and higher energy sales. Thus, during 4Q 2023, the net income recorded a profit of Ch\$ 239,177 million, down 45.5% compared to 4Q 2022.
- Net energy generation totaled 18,110 GWh as of December 2023, 2.2% higher than the level recorded as of December 2022 (+381 GWh). This was mainly due to higher hydroelectric generation during 2023 (+2,403 GWh), which offset lower coal-fired thermal generation (-1,264 GWh) related to the decommissioning of Bocamina 2 in September 2022 and lower combined cycle dispatch (-749 GWh). During 4Q 2023, the Company's net generation was 4,881 GWh, 9.4% higher (+421 GWh) than the 4Q 2022 resulting from the improved hydroelectric dispatch related to the better hydrology recorded since the end of June 2023.
- Physical energy sales totaled 32,360 GWh as of December 2023, 2.9% higher (+903 GWh) than the level recorded the previous year. This is basically accounted for by an improvement in sales in the spot market and to unregulated customers. During 4Q 2023, physical sales increased by 6.6% (+531 GWh) to 8,531 GWh, mainly due to higher sales in the spot market and to unregulated customers.
- Operating revenues decreased by 16.3% to Ch\$3,198,265 million as of December 2023, mainly as a result of the additional income generated by the agreement with Shell in December 2022 and the lower gas sales in 2023. During 4Q 2023, operating revenues decreased by 47.8% compared to 4Q 2022, reaching Ch\$ 732,277 million, primarily as a result of the additional income mentioned above.
- Procurement and services costs totaled Ch\$ 2,390,035 million as of December 2023, equivalent to a reduction of 15.2%, primarily explained by lower costs for energy purchases, fuel consumption and gas sales. During 4Q 2023, the costs of procurement and services decreased by 43.7% to Ch\$ 396,593 million, mainly due to lower costs for energy purchases and gas sales.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



- As a result of the above, the Company's EBITDA decreased by 19.8% to Ch\$ 681,160 million as of December 2023. During 4Q 2023, EBITDA decreased by 53.6% to Ch\$ 297,624 million, mainly as a result of the additional income generated by the agreement with Shell recorded in December 2022.
- The financial result posted an improvement of Ch\$ 81,333 million as of December 2023, registering a total profit of Ch\$ 50,561 million, mainly as a result of higher financial income. Similarly, during 4Q 2023, the financial result improved by Ch\$ 71,801 million compared to 4Q 2022, reaching a profit of Ch\$ 47,168 million.

FINANCIAL SUMMARY

- The Company's gross financial debt decreased by US\$ 50 million when compared to December 2022, amounting to US\$ 970 million as of December 2023.
- The average cost of debt remained at 6.7% at the end of December 2023 when compared to December 2022.
- The Company's available cash and cash equivalents recorded a value of US\$ 242 million as of December 2023.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



The total net capacity of the Enel Generación Chile Group amounts to 5,478 MW as of December 31, 2023, 64% of which corresponds to renewable energies. Thus, 3,418 MW involve hydroelectric generation units, 1,978 MW to thermal power plants that operate with gas or oil, and 82 MW in wind generation units.

ENEL GENERACIÓN CHILE Markets in which participates	Energy Sales (GWh)						Market share (%)	
	Cumulative			Quarterly			Dec-23	Dec-22
	Dec-23	Dec-22	% Change	Q4 2023	Q4 2022	% Change		
Sistema Eléctrico Nacional (SEN)	32,360	31,457	2.9%	8,531	8,000	6.6%	41.5%	40.8%

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP
AS OF DECEMBER 31, 2023



INFORMATION RELEVANT TO THE ANALYSIS OF THESE FINANCIAL STATEMENTS

Regulatory Changes:

- > As part of the social agenda announced by the government, Law No. 21,185, of the Ministry of Energy, was published on November 2, 2019 in the Official Gazette, which created a Transitory Mechanism for the Stabilization of Electricity Prices for Customers Subject to Tariff Regulation (hereinafter "Tariff Stabilization Law"). By means of this Law, between July 1, 2019 and As of December 31, 2020, the prices to be passed on to regulated customers would be the price levels defined for the first half of 2019 (Decree 20T/2018) and would be known as the "Stabilized Price to Regulated Customer" (PEC). Between January 1, 2021 and until the end of the stabilization mechanism, the prices would be those defined in the semiannual settings referred to in Article 158 of the Electricity Law, but may not be higher than the PEC adjusted according to the Consumer Price Index as of January 1, 2021 based on the same date (adjusted PEC). Billing differences arising will generate an account receivable in favor of the generators with a limit of US\$ 1,350 million until 2023. This limit was reached in January 2022. The balance must be recovered no later than December 31, 2027.

On September 14, 2020, the National Energy Commission published Exempt Resolution No. 340, which modified the technical provisions for the implementation of the Tariff Stabilization Law. This Resolution clarified that the payment to each supplier "shall be allocated to the payment of balances chronologically, starting from the oldest balances to the newest ones" and not in a weighted manner over the total of balances pending payment, as the Industry interpreted until that date.

In addition, this Resolution established that the payment of balances will be made at the observed dollar exchange rate of the sixth business day following the day of publication of the Coordinator's Balance Payment Schedule, instead of the average dollar of the billing month, as had been established up to that time.

- > On August 2, 2022, Law No. 21,472 was published, which created a Tariff Stabilization Fund and establishes a New Transitory Mechanism for the Stabilization of Electricity Prices for Customers Subject to Tariff Regulation. This Law establishes a customer protection mechanism intended to pay the differences that arise between the prices of the respective regulated supply contracts and the stabilized tariff. The objective is to prevent the rise in electricity bills in 2022 and to allow gradual increases over the next decade. The differences will be covered by a transitory fund of US\$ 1,800 million, through a new instrument known as Payment Document, issued on a monthly basis by the General Treasury of the Republic to the electricity generation companies, in US dollars, adjustable, assignable, with a maximum maturity date of December 2032 and guaranteed by the State.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



This fund will be financed through an additional charge to final customers segmented by consumption levels, where customers whose monthly consumption is less than 350 kWh will be exempt from the charge, as well as micro and small companies with monthly consumption of up to 1,000 kWh.

The fund is administered by the General Treasury of the Republic, will have a fiscal contribution of US\$ 20 million per year and will be valid until December 31, 2032. All balances generated in excess of the US\$ 1,350 million fund indicated in Law No. 21,185 are recognized as part of the mechanism established in Law No. 21,472.

On March 2, 2023, the CNE issued Exempt Resolution No. 86, which establishes the technical provisions for the implementation of Law No. 21,472. Subsequently, on August 9, 2023, the CNE issued Exempt Resolution No. 334, which amended Exempt Resolution No. 86 and fixed the consolidated text.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP
AS OF DECEMBER 31, 2023



I.- CONSOLIDATED FINANCIAL STATEMENT ANALYSIS

1. INCOME STATEMENT ANALYSIS

Net income attributable to the shareholders of Enel Generación Chile as of December 2023 was a profit of Ch\$ 505,750 million, compared to the profit of Ch\$ 597,565 million recorded in the previous year.

The following chart compares the figure of each item of the income statement as of December 31, 2023, and 2022:

CONSOLIDATED INCOME STATEMENT (Million Ch\$)	Cumulative Figures				Quarterly Figures			
	Dec-23	Dec-22	Change	% Change	Q4 2023	Q4 2022	Change	% Change
REVENUES	3,198,265	3,818,907	(620,642)	(16.3%)	732,277	1,402,005	(669,728)	(47.8%)
Sales	3,091,192	3,250,486	(159,294)	(4.9%)	738,052	935,903	(197,851)	(21.1%)
Other operating revenues	107,073	568,421	(461,348)	-81.2%	(5,775)	466,102	(471,877)	(101.2%)
PROCUREMENT AND SERVICES	(2,390,035)	(2,818,055)	428,020	(15.2%)	(396,593)	(704,382)	307,789	(43.7%)
Energy purchases	(1,274,661)	(1,351,041)	76,380	(5.7%)	(228,798)	(332,015)	103,217	(31.1%)
Fuel consumption	(536,293)	(587,064)	50,771	(8.7%)	(83,806)	(99,305)	15,499	(15.6%)
Transportation expenses	(277,323)	(302,406)	25,083	(8.3%)	(39,672)	(92,244)	52,572	(57.0%)
Other variable procurement and service cost	(301,758)	(577,544)	275,786	(47.8%)	(44,317)	(180,818)	136,501	(75.5%)
CONTRIBUTION MARGIN	808,230	1,000,852	(192,622)	(19.3%)	335,684	697,623	(361,939)	(51.9%)
Other work performed by entity and capitalized	6,437	5,734	703	12.3%	(923)	2,385	(3,308)	(138.7%)
Employee benefits expense	(55,648)	(48,778)	(6,870)	14.1%	(16,272)	(12,013)	(4,259)	35.5%
Other fixed operating expenses	(77,859)	(108,038)	30,179	(27.9%)	(20,865)	(46,464)	25,599	(55.1%)
GROSS OPERATING INCOME (EBITDA)	681,160	849,770	(168,610)	(19.8%)	297,624	641,531	(343,907)	(53.6%)
Depreciation and amortization	(58,264)	(71,520)	13,256	(18.5%)	(14,038)	(17,901)	3,863	(21.6%)
Impairment loss (Reversal) for applying IFRS 9	90	(1,931)	2,021	(104.7%)	(275)	(620)	345	(55.7%)
OPERATING INCOME (EBIT)	615,962	774,033	(158,071)	(20.4%)	276,287	620,724	(344,437)	(55.5%)
NET FINANCIAL EXPENSE	50,561	(30,772)	81,333	n/a	47,168	(24,633)	71,801	n/a
Financial income	81,401	10,012	71,389	n/a	57,680	(7,309)	64,989	n/a
Financial costs	(59,356)	(70,397)	11,041	(15.7%)	(20,270)	(13,686)	(6,584)	48.1%
Gain (Loss) for indexed assets and liabilities	19,386	(3,331)	22,717	n/a	15,731	(7,569)	23,300	n/a
Foreign currency exchange differences, net	9,130	32,944	(23,814)	(72.3%)	(5,973)	3,931	(9,904)	n/a
OTHER NON-OPERATING RESULTS	15,033	7,759	7,274	93.8%	3,544	3,108	436	14.0%
Share of profit (loss) of associates accounted for using the equity method	6,748	6,824	(76)	(1.1%)	(265)	3,082	(3,347)	(108.6%)
Net Income from other investments	1,833	124	1,709	n/a	-	26	(26)	(100.0%)
Net Income from sale of assets	6,452	811	5,641	n/a	3,809	-	3,809	100.0%
NET INCOME BEFORE TAXES	681,556	751,020	(69,464)	(9.3%)	326,999	599,199	(272,200)	(45.4%)
Income Tax	(164,950)	(139,713)	(25,237)	0	(84,873)	(155,197)	70,324	(0)
NET INCOME	516,606	611,307	(94,701)	-15.5%	242,126	444,002	(201,876)	-45.5%
Shareholders of the parent company	505,750	597,565	(91,815)	-15.4%	239,177	438,692	(199,515)	-45.5%
Non-controlling interest	10,856	13,742	(2,886)	(21.0%)	2,949	5,310	(2,361)	(44.5%)
Earning per share (Ch\$/share) (*)	61.66	72.86	(11.19)	-15.4%	29.16	53.49	(24.33)	-45.5%

(*) As of December 31, 2023 and December 31, 2022 the average number of paid and subscribed shares was 8,201,754,580.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



OPERATING INCOME

As of December 31, 2023, the Company's EBITDA decreased by Ch\$ 168,610 million and totaled a profit of Ch\$ 681,160 million, while operating income decreased by Ch\$ 158,071 million as of December 2023, totaling a profit of Ch\$ 615,962 million.

Operating revenues reached Ch\$ 3,198,265 million, equivalent to a Ch\$ 620,642 million decrease, equivalent to 16.3% compared to the previous year, which is mainly accounted for by the following:

- > **Higher energy sales of Ch\$ 47,529 million**, due to (i) higher physical sales of Ch\$ 103,373 million, corresponding to +903 GWh, explained by higher sales to unregulated customers (+160 GWh), higher physical sales in the spot market (+763 GWh), offset by lower physical sales to regulated customers (-20 GWh), (ii) higher revenues from commodity hedges of Ch\$ 52,257 million. This was offset by (iii) a negative effect on the price expressed in Chilean pesos of Ch\$ 91,303 million, mainly due to a lower average price in sales to the spot market and (iv) lower revenues from ancillary services of Ch\$ 16,798 million related to safety and quality of service.
- > **Lower other sales of Ch\$ 208,149 million**, mainly due to lower income from gas sales of Ch\$ 475,221 million, offset by a positive effect from commodity hedging transactions of Ch\$ 267,387 million.
- > **Lower other operating revenues of Ch\$ 461,348 million**, mainly explained by (i) lower additional income of Ch\$ 422,388 million generated by an optimization of the commercial terms considered in contracts with energy and fuel suppliers, (ii) lower income from commodity derivatives of Ch\$ 43,537 million, partly associated with the evolution of international fuel prices, partially offset by (iii) a reversal of an excess provision for green taxes of Ch\$ 3,779 million and (iv) higher income from regasification services of Ch\$ 2,050 million.

Regarding 4Q 2023, operating revenues reached Ch\$ 732,277 million, which represents a decrease of Ch\$ 669,728 million (or 47.8%) compared to the same quarter of the previous year, where it reached Ch\$ 1,402,005 million. The variation is mainly due to:

- > **Lower energy sales of Ch\$ 125,552 million**, due to (i) a negative effect on the average energy sales price expressed in Chilean pesos of Ch\$ 150,474 million mainly in the spot market, (ii) lower revenues from ancillary services of Ch\$ 29,097 million, offset by (iii) higher physical sales of Ch\$ 51,385 million (equivalent to +531 GWh), mainly to unregulated customers and in the spot market and (iv) higher revenues from commodity hedges of Ch\$ 2,634 million.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



- > Lower other sales of Ch\$ 73,237 million, mainly explained by lower income from gas sales of Ch\$ 216,235 million, offset by a positive effect from commodity hedging transactions of Ch\$ 143,118 million.
- > Lower other operating revenues of Ch\$ 471,877 million, mainly explained by (i) lower additional income of Ch\$ 460,715 million generated by an optimization of the commercial terms considered in contracts with fuel suppliers and (ii) lower income from commodity derivatives of Ch\$ 9,092 million, partly related to the evolution of international fuel prices.

Procurements and services costs decreased by Ch\$ 428,020 million, equivalent to 15.2%, explained by:

- > Lower energy purchases of Ch\$ 76,380 million, which are mainly explained by lower purchases in the spot market (-149 GWh) and a lower average purchase price, partially offset by higher physical purchases from other generators (+672 GWh).
- > Lower fuel consumption costs of Ch\$ 50,771 million, explained by (i) lower impairment losses in coal inventories of Ch\$ 50,137 million and diesel of Ch\$ 1,077 million, both related to the decarbonization process, (ii) lower cost of coal consumption of Ch\$ 49,421 million, also related to the decarbonization process, (iii) lower cost for oil consumption of Ch\$ 27,779 million, (iv) lower gas consumption of Ch\$ 49,213 million, offset by (v) higher cost for commodities hedging transactions of Ch\$ 126,856 million.
- > Lower transportation expenses of Ch\$ 25,083 million, explained by (i) a lower expense in tolls of Ch\$ 47,200 million, mainly due to lower costs for Tariff Income (TI) mainly related to the drop in marginal costs of Ch\$ 38,318 million, offset by (ii) a higher cost of regasification and gas transportation of Ch\$ 22,117 million.
- > Lower other procurement and services costs of Ch\$ 275,786 million, mainly explained by (i) a lower cost of sales in gas sales of Ch\$ 276,084 million, (ii) a lower expense for thermal emissions tax of Ch\$ 20,360 million, partially offset by (iii) a higher cost for commodity hedging derivatives of Ch\$ 18,669 million.

For 4Q 2023, procurement and services costs totaled Ch\$ 396,593 million, which represents a decrease of Ch\$ 307,789 million, equivalent to 43.7%, compared to the same quarter of the previous year, when it reached Ch\$ 704,382 million. The variation is mainly explained by:

- > Lower energy purchases for Ch\$ 103,217 million, which are mainly explained by a lower average purchase price in the spot market.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP
AS OF DECEMBER 31, 2023



- > **Lower fuel consumption of Ch\$ 15,499 million**, mainly due to (i) lower gas consumption of Ch\$ 20,368 million, (ii) lower oil consumption of Ch\$ 9,526 million, offset by (iii) higher expenses for commodity hedging derivatives of Ch\$ 14,191 million.
- > **Lower transportation expenses of Ch\$ 52,572 million**, caused by a lower expense in tolls of Ch\$ 55,779 million, offset by a higher cost of regasification and gas transportation by Ch\$ 3,207 million.
- > **Lower other procurement and services costs of Ch\$ 136,501 million**, mostly related to (i) a lower cost of sales in the sale of gas of Ch\$ 117,662 million, (ii) a lower expense for thermal emissions tax of Ch\$ 5,609 million and (iii) a lower cost for commodity hedging derivatives of Ch\$ 12,187 million.

Personnel expenses (net of personnel expense capitalization) amounted to Ch\$ 49,211 million as of December 31, 2023, Ch\$ 6,167 million higher than 2022, mainly explained by higher severance expenses of Ch\$ 2,220 million, a higher vacation provision of Ch\$ 891 million, higher restructuring expenses related to the Group's digitalization strategy of Ch\$ 1,600 million and the effect of the reversal made in the previous period of Ch\$ 1,957 million of expense for decarbonization funds.

For 4Q 2023, personnel expenses (net of personnel expense capitalization) increased by Ch\$ 7,567 million, mainly due to a lower labor capitalization in the Los Cóndores project for Ch\$ 3,308 million, higher severance expenses for Ch\$ 896 million, higher restructuring expenses related to the Group's digitalization strategy for Ch\$ 1,600 million and the effect of the reversal in the previous period of Ch\$ 1,957 million of decarbonization funds expense.

Other expenses by nature decreased by Ch\$ 30,179 million, mainly due to a lower cost of maintenance and repair services of Ch\$ 5,254 million, a lower cost of insurance premiums of Ch\$ 2,853 million and a lower cost of Ch\$ 22,912 million resulting from the write-off of assets related to thermal and hydroelectric projects that were not developed due to the Company's decarbonization strategy.

For 4Q 2023, **other expenses by nature** decreased by Ch\$ 25,599 million, which is mainly explained by the write-off of assets related to hydroelectric and thermal projects mentioned above for Ch\$ 22,912 million.

Depreciation and amortization decreased by Ch\$ 13,256 million, which is mainly explained by the change in the useful life of fixed assets.

For 4Q 2023, **depreciation and amortization** decreased by Ch\$ 3,863 million, which is explained by the same issue as in the previous paragraph.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



Higher **impairment loss on fixed assets** of Ch\$ 4,738 million, mainly explained by the impairment of property, plant and equipment related to the gas-fired unit of the Tarapacá power plant.

As of December 31, 2023 and 2022, revenues, costs and operating income are shown below:

COMPANY	Cumulative Figures (Figures in million Ch\$)					
	Dec-23			Dec-22		
	Operating Revenues	Operating Costs	Operating Income	Operating Revenues	Operating Costs	Operating Income
Enel Generación Chile S.A.	3,093,714	(2,672,457)	421,257	3,666,454	(3,141,256)	525,198
Empresa Eléctrica Pehuenche S.A.	217,717	(23,012)	194,705	272,442	(23,607)	248,835
Consolidation adjustments	(113,166)	113,166	-	(119,989)	119,989	-
Total Consolidated	3,198,265	(2,582,303)	615,962	3,818,907	(3,044,874)	774,033

COMPANY	Quarterly Figures (Figures in million Ch\$)					
	Q4 2023			Q4 2022		
	Operating Revenues	Operating Costs	Operating Income	Operating Revenues	Operating Costs	Operating Income
Enel Generación Chile S.A.	699,146	(476,574)	222,572	1,336,553	(812,605)	523,948
Empresa Eléctrica Pehuenche S.A.	58,581	(4,866)	53,715	100,699	(3,923)	96,776
Consolidation adjustments	(25,450)	25,450	-	(35,247)	35,247	-
Total Consolidated	732,277	(455,990)	276,287	1,402,005	(781,281)	620,724

Energy sales of Enel Generación Chile and its subsidiary for the years ended December 31, 2023 and 2022, are shown below:

ENERGY SALES (Figures in million Ch\$)	Cumulative Figures				Quarterly Figures			
	Dec-23	Dec-22	Change	% Change	Q4 2023	Q4 2022	Change	% Change
Sales to regulated customers	1,219,730	1,169,809	49,921	4.3%	272,677	339,747	(67,070)	(19.7%)
Sales to unregulated customers	1,288,371	1,197,552	90,819	7.6%	299,387	285,214	14,173	5.0%
Sales at spot market	110,912	204,123	(93,211)	(45.7%)	32,147	104,802	(72,655)	(69.3%)
Total energy sales	2,619,013	2,571,484	47,529	1.9%	604,211	729,763	(125,552)	(17.2%)

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP
AS OF DECEMBER 31, 2023



NON-OPERATING INCOME

The following chart presents non-operating income as of December 31, 2023, and 2022:

NON-OPERATING INCOME (Figures in million Ch\$)	Cumulative Figures				Quarterly Figures			
	Dec-23	Dec-22	Change	% Change	Q4 2023	Q4 2022	Change	% Change
Financial income	81,401	10,012	71,389	n/a	57,680	(7,309)	64,989	n/a
Financial expenses	(59,356)	(70,397)	11,041	(15.7%)	(20,270)	(13,686)	(6,584)	48.1%
Gain (Loss) for indexed assets and liabilities	19,386	(3,331)	22,717	n/a	15,731	(7,569)	23,300	n/a
Foreign currency exchange differences, net	9,130	32,944	(23,814)	(72.3%)	(5,973)	3,931	(9,904)	n/a
NET FINANCIAL EXPENSE	50,561	(30,772)	81,333	n/a	47,168	(24,633)	71,801	n/a
Share of profit (loss) of associates accounted for using the equity method	6,748	6,824	(76)	(1.1%)	(265)	3,082	(3,347)	(108.6%)
Net Income From Other Investments	1,833	124	1,709	n/a	-	26	(26)	100.0%
Net Income From Sale of Assets	6,452	811	5,641	n/a	3,809	-	3,809	100.0%
OTHER NON-OPERATING RESULTS	15,033	7,759	7,274	93.8%	3,544	3,108	436	14.0%
NET INCOME BEFORE TAXES	681,556	751,020	(69,464)	(9.2%)	326,999	599,199	(272,200)	(45.4%)
Income Tax	(164,950)	(139,713)	(25,237)	18.1%	(84,873)	(155,197)	70,324	(45.3%)
NET INCOME OF THE PERIOD	516,606	611,307	(94,701)	(15.5%)	242,126	444,002	(201,876)	(45.5%)
<i>Attributable to Shareholders of the parent company</i>	505,750	597,565	(91,815)	(15.4%)	239,177	438,692	(199,515)	(45.5%)
<i>Attributable to Non-controlling interest</i>	10,856	13,742	(2,886)	(21.0%)	2,949	5,310	(2,361)	(44.5%)

Financial Result

Financial result as of December 31, 2023 reached a profit of Ch\$ 50,561 million, which represents a positive variation of Ch\$ 81,333 million with respect to the previous year. These results are mainly explained by:

Higher financial income of Ch\$ 71,389 million, which is mainly explained by: (i) higher financial income of Ch\$ 52,146 million, which corresponds to interest generated by accounts receivable from Electricity Distribution Companies, which are pending billing and have been accruing since July 2022, due to the postponement in the issuance of the corresponding tariff decrees, (ii) higher financial income from interest generated by the application of the Tariff Stabilization Law for Ch\$ 15,172 million, and (iii) higher interest generated by the funds invested through the Centralized Treasury Service Contract with Enel Chile S.A. for Ch\$ 4,640 million.

During 4Q 2023, financial income increased by Ch\$ 64,989 million compared to the same quarter of the previous period, mainly due to: (i) higher financial income of Ch\$ 52,146 million, which corresponds to interest generated by accounts receivable from Electricity Distribution Companies, which are pending billing and have been accruing since July 2022, due to the delay in the issuance of the corresponding tariff decrees, (ii) higher financial income from interest generated by the application of the Tariff Stabilization Law for Ch\$ 6,388 million, and (iii) higher income from the financial restatement of the provision for the dismantling of impaired power plants in the context of the decarbonization process for Ch\$ 9,103 million, offset by (iv) lower interest generated by the funds invested through the Centralized Treasury Service Contract with Enel Chile S.A. for Ch\$ 2,865 million.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



Lower financial expenses of Ch\$ 11,041 million, mainly explained by: (i) lower financial expenses for sale and assignment of rights of accounts receivable from customers for the sale of energy for Ch\$ 2,525 million, mainly related to the sale of accounts receivable generated by the Tariff Stabilization Law, which decreased by Ch\$ 7,069 million, (ii) lower interest financial expenses from a structured loan with Enel Chile S.A. for Ch\$ 12,710 million and (iii) a higher capitalization of interest related to Los Cóndores project for Ch\$ 5,321 million. The above, partially offset by (iv) higher financial costs due to payment schedule optimization agreements with suppliers for Ch\$ 10,191 million.

During 4Q 2023, financial expenses increased by Ch\$ 6,584 million compared to the same quarter of the previous period, mainly explained by (i) higher financial expenses for sale and assignment of rights of accounts receivable from customers for the sale of energy for Ch\$ 3,925 million and (ii) higher financial costs due to agreements to optimize the payment schedule with suppliers for Ch\$ 11,128 million, partially offset by (iii) lower interest financial expenses from a structured loan with Enel Chile S.A. for Ch\$ 7,269 million and a higher capitalization of interest related to Los Cóndores project for Ch\$ 1,642 million.

Higher income related to indexation for Ch\$ 22,717 million, mainly explained by: (i) higher positive effects for Ch\$ 18,409 million, which correspond to readjustments generated by accounts receivable from Electricity Distribution Companies, which are pending invoicing and have been accruing since July 2022, due to the delay in the issuance of the corresponding tariff decrees and (ii) a higher income from readjustment in recoverable taxes for Ch\$ 4,840 million, offset by higher negative effects due to the application of IAS 29 "Financial Reporting in Hyperinflationary Economies" on the branch that the Group owns in Argentina, the effect of which was a loss of Ch\$ 497 million.

During 4Q 2023, the result related to indexation had a higher income of Ch\$ 23,300 million compared to the same quarter of the previous period, mainly explained by (i) higher positive effects of Ch\$ 18,409 million, which correspond to readjustments generated by accounts receivable from Electricity Distribution Companies, which are pending invoicing and have been accumulating since July 2022, due to the delay in the issuance of the corresponding tariff decrees, (ii) higher income for readjustment in taxes to be recovered for Ch\$ 1,148 million and (iii) lower negative effects due to the application of IAS 29 "Financial Reporting in Hyperinflationary Economies" on the branch that the Group owns in Argentina, the effect of which was a loss of Ch\$ 3,798 million.

Lower exchange rate difference gains of Ch\$ 23,814 million, mainly explained by: (i) higher negative exchange differences generated by trade and other accounts payable of Ch\$ 61,601 million, which include an effect of Ch\$ 34,426 million generated by a structured loan with Enel Chile S.A., (ii) higher negative exchange differences on financial debt and derivative instruments of Ch\$ 11,345 million and (iii) lower positive exchange rate differences on derivative contracts of Ch\$ 9,796 million. This was offset by (iv) a higher positive exchange rate difference generated by trade accounts receivable of Ch\$ 55,329 million, which include an effect of Ch\$ 10,306 million generated by the

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



application of the Tariff Stabilization Law that established the dollarization of accounts receivable pending collection from regulated customers and (v) a higher positive exchange rate difference of cash and cash equivalents of Ch\$ 3,732 million.

During 4Q 2023, the exchange rate difference result had a higher exchange loss of Ch\$ 9,904 million compared to the same quarter of the previous period, mainly explained by: (i) a higher negative exchange difference for financial debt and derivative instruments of Ch\$ 10,815 million, (ii) a higher negative exchange difference generated by trade and other accounts payable of Ch\$ 70,602 million, which includes an effect of Ch\$ 40,645 million generated by a structured loan with Enel Chile S.A., (iii) a higher negative exchange difference on derivative contracts of Ch\$ 7,681 million and (iv) a lower positive exchange difference on cash and cash equivalents of Ch\$ 6,440 million, offset by a higher positive exchange difference generated on trade accounts receivable of Ch\$ 85,634 million, which includes an effect of Ch\$ 51,281 million generated by the application of the Tariff Stabilization Law that established the dollarization of accounts receivable pending collection from regulated customers.

Other Non-operating results

Companies accounted for using the equity method

The result on companies accounted for by the equity method posted a negative variation of Ch\$ 76 million, which corresponds to the loss of our affiliate GNL Chile S.A. for Ch\$ 158 million, offset by a profit in Enel Argentina for Ch\$ 82 million.

During 4Q 2023, the result on companies accounted for by the equity method had a negative variation of Ch\$ 3,347 million, and corresponds mainly to a lower profit of our affiliate GNL Chile S.A. for Ch\$ 3,359 million.

Other investments

Income from other investments increased by Ch\$ 1,709 million, mainly explained by the adjustment in the sale price of our interest in Joint Control Transmisora Eléctrica de Quillota Ltda. for Ch\$ 1,833 million.

During 4Q 2023, the result in Other investments did not vary significantly compared to 4Q 2022.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



Sale of assets

Income from the sale of assets increased by Ch\$ 5,641 million, mainly explained by the profit on the sale of the corporate building for Ch\$ 2,643 million and the profit on the sale of the Huasco power plant for Ch\$ 3,809 million, offset by the sale of the Diego de Almagro thermal power plant for Ch\$ 494 million and the sale of land for Ch\$ 317 million made during 2022.

During 4Q 2023, the result on Sale of assets had a positive variation of Ch\$ 3,809 million, as a result of the sale of the Huasco power plant indicated in the previous paragraph.

Corporate income taxes

Corporate income tax amounted to Ch\$ 164,950 million, which represents a higher expense of Ch\$ 25,237 million compared to the previous year. This variation is mainly explained by a higher tax expense of Ch\$ 37,177 million, due to the effects of price-level restatement, given the decrease in the CPI for the period 2023 compared to the previous year, and a higher tax expense of Ch\$ 6,846 million, from the Agency in Argentina, partially offset by a lower tax expense of Ch\$ 18,755 million, as a result of the Company's lower results.

During 4Q 2023, Corporate income tax amounted to Ch\$ 84,873 million, which represents a lower expense of Ch\$ 70,324 million, compared to the same period of the previous year. This variation is mainly explained by a lower tax expense of Ch\$ 92,800 million, as a result of a lower result of the Company, partially offset by a higher tax expense of Ch\$ 20,169 million, as a result of interest income and readjustments related to the PEC.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP
AS OF DECEMBER 31, 2023



2. BALANCE SHEET ANALYSIS

The Company's Total Assets increased by Ch\$ 226,983 million as of December 31, 2023, compared to total assets as of December 31, 2022.

ASSETS (Figures in million Ch\$)	Dec-23	Dec-22	Change	% Change
Current Assets	1,683,683	1,700,123	(16,440)	(1.0%)
Non Current Assets	2,950,605	2,707,182	243,423	9.0%
Total Assets	4,634,288	4,407,305	226,983	5.2%

Current Assets decreased by Ch\$ 16,440 million as of December 31, 2023 and the variations of the main items are summarized as follows:

- **Increase in Cash and cash equivalents for Ch\$ 197,618 million**, mainly explained by a higher balance in banks for Ch\$ 71,709 million and higher balance in time deposits and fixed income instruments for Ch\$ 125,765 million.
- **Increase in Other current financial assets for Ch\$ 52,554 million**, corresponding mainly to hedging derivative instruments for Ch\$ 53,520 million.
- **Decrease in Other current non-financial assets for Ch\$ 109,144 million**, mainly explained by a lower VAT tax credit for Ch\$ 112,410 million, which considers a reclassification to Other non-current non-financial assets.
- **Decrease in current accounts receivable from related entities for Ch\$ 85,903 million**, mainly due to a lower account receivable from Endesa Energía for gas sales for Ch\$ 31,754 million, a lower account receivable for commodity derivative operations and gas sales to Enel Global Trading S.p.A for Ch\$ 171,667 million, partially offset by a higher account receivable from Enel Distribución Chile S.A. for Ch\$ 88,327 million for energy sales and a higher balance in funds invested through the Centralized Treasury Service Contract with Enel Chile S.A. for Ch\$ 29,287 million.
- **Decrease in current tax assets for Ch\$ 34,144 million**, which mainly corresponds to a lower balance of monthly provisional payments for Ch\$ 33,936 million.
- **Decrease in Non-current assets or groups of assets for disposal classified as held for sale for Ch\$ 26,445 million**, which corresponds to the sale of the Corporate building of Enel Generación Chile, recognized as of December 31, 2022.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



Non-Current Assets increased by Ch\$ 243,423 million with respect to the balance as of December 31, 2022. The variations in the main items are described as follows:

- **Decrease in Other non-current financial assets for Ch\$ 45,596 million**, corresponding mainly to hedging derivative instruments of Ch\$ 52,956 million.
- **Increase in Other non-current non-financial assets for Ch\$ 163,936 million**, mainly explained by a VAT tax credit of Ch\$ 158,520 million, reclassified from Other current non-financial assets.
- **Decrease in Trade and other non-current accounts receivable for Ch\$ 41,231 million**, mainly explained by a decrease of Ch\$ 40,870 million in accounts receivable from customers for the sale of energy, associated with the application of the transitory mechanism for stabilizing electricity prices for regulated customers ("Tariff Stabilization Law").
- **Increase in Accounts receivable from non-current related entities for Ch\$ 6,250 million**, as a result of a higher account receivable due to the effect of the publication of the Tariff Stabilization Law with Enel Distribución Chile.
- **Increase in Investments accounted for using the equity method for Ch\$ 7,160 million**, mainly due to the profit and conversion difference of our associate GNL Chile S.A. for Ch\$ 7,264 million.
- **Increase in Property, plant and equipment for Ch\$ 153,075 million**, mainly due to an increase in work in progress of Ch\$ 191,285 million, partially offset by depreciation for the year of Ch\$ 52,962 million.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



The Company's Total Liabilities as of December 31, 2023, including Shareholders' Equity, increased by Ch\$ 226,983 million compared to total liabilities and shareholders' equity as of December 31, 2022.

LIABILITIES AND EQUITY (Figures in million Ch\$)	Dec-23	Dec-22	Change	% Change
Current Liabilities	1,368,122	1,082,602	285,520	26.4%
Non Current Liabilities	910,617	1,240,479	(329,862)	(26.6%)
Total Equity	2,355,549	2,084,224	271,325	13.0%
<i>Attributable to the Shareholders of parent company</i>	<i>2,343,796</i>	<i>2,071,385</i>	<i>272,411</i>	<i>13.2%</i>
<i>Attributable to Non-controlling interest</i>	<i>11,753</i>	<i>12,839</i>	<i>(1,086)</i>	<i>(8.5%)</i>
Total Liabilities and Equity	4,634,288	4,407,305	226,983	5.2%

Current Liabilities presented an increase of Ch\$ 285,520 million and the variations of the main items are summarized as follows:

- **Increase in Other current financial liabilities for Ch\$ 421,740 million**, explained by an increase in bond debt for Ch\$ 352,598 million, given by (i) the transfer from long-term Yankee Bond of US\$ 400 million for Ch\$ 342,344 million, (ii) adjustment of bonds in U.F. for Ch\$ 1,875 million, (iii) accrual of interest on bonded debt for Ch\$ 48,466 million, (iv) exchange difference for Ch\$ 8,504 million, partially offset by (v) the payment of interest on bonded debt for Ch\$ 48,289 million. Additionally, there was an increase in liabilities for hedging and non-hedging derivatives for Ch\$ 69,142 million.
- **Decrease in Trade and other current accounts payable for Ch\$ 67,382 million**, mainly due to a decrease in accounts payable to suppliers for the purchase of energy and fuels for Ch\$ 18,454 million, a lower account payable to creditors for goods and services and fixed assets for Ch\$ 44,961 million and a lower dividend payable for Ch\$ 4,148 million.
- **Decrease in Current accounts payable to related entities for Ch\$ 115,711 million**, mainly due to a lower balance payable to Enel Chile S.A. for Ch\$ 25,767 million for dividends, a lower account payable to Enel Green Power Chile S.A. for Ch\$ 26,828 million for the purchase of energy, a lower balance payable to GNL Chile S. A. for the purchase of gas for Ch\$ 5,507 million, a lower account payable to Enel Global Thermal Generation S.R.L. for services for Ch\$ 10,661 million and a lower account payable to Enel Global Trading S.p.A. for services and commodity derivatives for Ch\$ 47,621 million.
- **Increase in Current tax liabilities for Ch\$ 43,669 million**, for income tax.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



- Increase in Other non-current non-financial liabilities for Ch\$ 9,202 million, corresponding to deferred income of Ch\$ 13,532 million, offset by a decrease in VAT tax debit for Ch\$ 4,330 million.

Non-Current Liabilities show a decrease of Ch\$ 329,862 million as of December 31, 2023, and is mainly explained by the following:

- Decrease in Other non-current financial liabilities for Ch\$ 402,213 million, explained by a decrease in bond debt for Ch\$ 363,771 million, due to (i) the transfer to short term of the Yankee Bond of US\$ 400 million for Ch\$ 342,344 million, (ii) the payment of principal of Ch\$ 40,540 million, offset by (iii) a higher exchange rate difference of Ch\$ 6,741 million, (iv) a higher amount for the readjustment of bonds in U.F. of Ch\$ 10,423 million and (v) lower balances for debt formalization expenses of Ch\$ 1,949 million. Additionally, there was a decrease in hedging derivative liabilities for Ch\$ 38,442 million.
- Increase in Non-current accounts payable to related entities for Ch\$ 3,827 million, corresponding to the exchange difference of the structured loan with Enel Chile S.A.
- Increase in Other non-current provisions for Ch\$ 17,597 million, mainly due to an increase in the dismantling provision of Ch\$ 17,660 million, which is mainly explained by an increase related to Los Cóndores power plant for Ch\$ 19,053 million, where the construction phase of the main elements of the civil works is almost completed, and to the effect on the valuation of all obligations caused by the drop in interest rates during 2023. The above was offset by the disbursements made during the year 2023, which reduce the balance of the provision, and which are related to the dismantling processes of the Bocamina complex and the Tarapacá Power Plant.
- Increase in Other non-current non-financial liabilities for Ch\$ 52,288 million, corresponding to deferred income.

Total Shareholders' Equity amounted to Ch\$ 2,355,549 million as of December 31, 2023.

Equity attributable to owners of Enel Generación Chile was Ch\$ 2,343,796 million, an increase of Ch\$ 272,411 million, which is mainly explained by the positive result for the period of Ch\$ 505,750 million, partly offset by a loss in comprehensive income of Ch\$ 89,056 million and payment of dividends of Ch\$ 151,725 million.

Equity attributable to minority interests was Ch\$ 11,753 million, presenting a negative variation of Ch\$ 1,086 million with respect to the balance as of December 31, 2022, explained by the positive result for the period of Ch\$ 10,856 million, offset by the payment of dividends of Ch\$ 11,942 million.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



Performance of the main financial ratios:

	RATIO	UNIT	Dec-23	Dec-22	Chg	Chg %
Liquidity	Liquidity (1)	Times	1.23	1.57	(0.34)	(21.7%)
	Acid-test (2)	Times	1.20	1.53	(0.33)	(21.6%)
	Working capital	Million Ch\$	315,561	617,521	(301,960)	(48.9%)
Leverage	Leverage (3)	Times	0.97	1.11	(0.14)	(12.6%)
	Short-term debt (4)	%	60.0%	46.6%	13.4%	28.8%
	Long-term debt (5)	%	40.0%	53.4%	(13.4%)	(25.2%)
	Financial expenses coverage (6)	Times	22.09	20.84	1.25	6.0%
Profitability	Op. income / Op. Revenues	%	19.3%	20.3%	(1.0%)	(5.0%)
	ROE (7)	%	22.9%	33.5%	(10.6%)	(31.5%)
	ROA (8)	%	11.4%	15.9%	(4.4%)	(28.0%)

(1) Current Assets / Current Liabilities

(2) Current Assets net of Inventories and prepayments

(3) Total Liabilities / Total Equity

(4) Current Liabilities / Total Liabilities

(5) Non Current Liabilities / Total Liabilities

(6) EBITDA/ Net Financial Costs

(7) Net income of the period attributable to the owners of the parent company for LTM / Average of equity attributable to the owners of the parent company at the beginning and at the end of the period

(8) Total Net Income of the period for LTM / Average of total assets at the beginning and at the end of the period

- > As of December 31, 2023, **current ratio** was 1.23 times, down 21.7% with respect to December 2022. This decrease is mainly due to an increase in Other current financial liabilities and a decrease in current accounts receivable from related entities, a reduction in Non-current assets or groups of assets for disposal classified as held for sale and a decrease in Other current non-financial assets.
- > As of December 31, 2023, **the acid test** reached 1.20 times, reflecting a decrease of 21.6% with respect to December 31, 2022. This decrease is mainly due to an increase in Other current financial liabilities and a decrease in Current accounts receivable from related entities, a decrease in Non-current assets or groups of assets for disposal classified as held for sale and a decrease in Other current non-financial assets.
- > As of December 31, 2023, **working capital** was Ch\$ 315,561 million, down Ch\$ 301,960 million compared to December 2022. This decrease is mainly due to an increase in Other current financial liabilities and a decrease in Current accounts receivable from related entities, a decrease in Non-current assets or disposal groups classified as held for sale and a decrease in Other current non-financial assets.
- > The **indebtedness ratio** is 0.97 times, 12.6% lower than December 2022, which indicates that Enel Generación Chile has a degree of commitment of its equity of 0.97 times for the period ended December 31, 2023.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



- > As of December 31, 2023, the **financial expenses coverage** was 22.09 times, which indicates the capacity to cover financial expenses with the EBITDA generated in the 2023 period. This ratio presented an increase of 6.0% accounted for by a better financial result in the 2023 period compared to 2022.
- > The **profitability index** is measured in terms of operating income over operating revenues and reached 19.3% as of December 31, 2023, equivalent to a decrease of 5.0% with respect to the previous year, as a result of a lower operating income.
- > **Return on equity** of the owners of the controlling company was 22.9% as of December 31, 2023, down 31.5% with respect to the previous year.
- > **Return on assets** was 11.4% for the period ended December 31, 2023.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP
AS OF DECEMBER 31, 2023



3.- MAIN CASH FLOWS

The Enel Generación Chile Group generated a positive net cash flow of Ch\$ 192,934 million for the year ended as of December 31, 2023, which represents a positive variation of Ch\$ 182,639 million with respect to the previous year. The main variables for cash flows from operating, investing and financing activities, which explain this decrease in cash flows, are described below:

NET CASH FLOW (Figures in million Ch\$)	Dec-23	Dec-22	Change	%Change
From Operating Activities	646,799	432,027	214,772	n/a
From Investing Activities	(156,186)	(291,632)	135,446	(46.4%)
From Financing Activities	(297,679)	(130,100)	(167,579)	128.8%
Total Net Cash Flow	192,934	10,295	182,639	1774.1%

Operating activities generated a positive cash flow of Ch\$ 646,799 million, which represents an increase of Ch\$ 214,772 million with respect to December 31, 2022. This cash flow is mainly comprised of collections for the sale of goods and services of Ch\$ 4,187,439 million, partially offset by payments to suppliers for the supply of goods and services of Ch\$ 3,362,247 million, payments to and on behalf of employees of Ch\$ 45,522 million, payments for insurance premiums of Ch\$ 18,927 million, tax payments of Ch\$ 42,385 million and other payments for operating activities of Ch\$ 70,336 million.

Investing activities generated a negative cash flow of Ch\$ 156,186 million, which is mainly explained by funds invested of Ch\$ 24,078 million through the Centralized Treasury Service Contract, additions of property, plant and equipment for Ch\$ 177,149 million, purchases of intangible assets for Ch\$ 1,376 million, partially offset by the sale of the corporate building for Ch\$ 27,820 million and the Huasco Power Plant for Ch\$ 5,318 million.

Financing activities generated a negative cash flow of Ch\$ 297,679 million. This flow is mainly due to dividends paid of Ch\$ 193,322 million, interest paid of Ch\$ 64,783 million, lease payments of Ch\$ 3,813 million and payments on bond loans of Ch\$ 40,813 million.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



The following table shows the disbursements for the acquisition of Property, Plant and Equipment and their depreciation for the periods ended December 31, 2023 and 2022:

Capex and Depreciation

COMPANY	INFORMATION FOR ASSETS AND EQUIPMENTS (Figures in million Ch\$)			
	Payments for Additions of Fixed Assets		Depreciation	
	Dec-23	Dec-22	Dec-23	Dec-22
Enel Generación Chile	176,444	163,213	46,305	58,376
Pehuenche	705	5,093	6,657	7,406
Total Consolidated	177,149	168,306	52,962	65,782



II. MAIN RISKS ASSOCIATED TO THE ACTIVITIES OF ENEL GENERACION CHILE GROUP

The companies of the Enel Generación Chile Group follow the guidelines of the Internal Risk Management Control System (SCIGR) defined at the Holding level (Enel SpA), which establishes the guidelines for risk management through the respective standards, procedures, systems, etc., which are applied at the different levels of the Companies of Enel Generación Chile Group, in the processes of identification, analysis, evaluation, monitoring, treatment and communication of risks that the business faces continuously. These are approved by the Board of Directors of Enel SpA, which houses a Controls and Risks Committee, which supports the evaluation and decisions of the Board of Directors of Enel Generación Chile with respect to internal controls and risk management system, as well as those related to the approval of the periodic financial statements.

To comply with this, there is a specific Risk Control and Management policy within the Company, which is reviewed and approved each year by the Board of Directors of Enel Generación Chile, observing and applying local requirements in terms of risk culture.

The Company seeks protection for all risks that may affect the achievement of business objectives. There is a risk taxonomy for the entire Enel Group, which considers 6 risk macro-categories: financial; strategic; governance and culture; digital technology; compliance; and operational; and 37 risk sub-categories to identify, analyze, assess, treat, monitor and communicate its risks.

The Enel Group's risk management system considers three lines of action (defense) to obtain effective and efficient management of risks and controls. Each of these three "lines" plays a distinct role within the broader governance structure of the organization (Business and Internal Controls areas, acting as the first line, Risk Control, acting as the second line and Internal Audit as the third line of defense). Each line of defense has the obligation to inform and keep Senior Management and Directors updated on risk management, with Senior Management being informed by the first and second line of defense and the Board of Directors of Enel Generación Chile in turn by the second and third line of defense.

Within each company of the Group, the risk management process is decentralized. Each manager responsible for the operational process in which the risk originates is also responsible for the treatment and adoption of risk control and mitigation measures.

Interest Rate Risk

Interest rate variations modify the fair value of those assets and liabilities that accrue a fixed interest rate, as well as the future cash flows of assets and liabilities pegged to a variable interest rate.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



The purpose of interest-rate risk management is to reach a balanced debt structure in order to minimize the cost of debt while maintaining reduced income statement volatility.

Depending on the Group's forecasts and debt structure objectives, hedging transactions take place through purchasing derivatives that mitigate these risks.

The financial debt structure of the Enel Generación Chile Group, in terms of fixed rate and/or fixed protection rate on gross debt, using derivatives, is the following:

Gross position:

INTEREST RATE (%)	December 31, 2023	December 31, 2022
Fixed Interest Rate	100%	100%

This ratio considers only debt transactions with third parties and with Enel Finance International, if any.

Risk control through specific processes and indicators allows limiting possible adverse financial impacts and, at the same time, optimizes the debt structure with an adequate degree of flexibility.

Exchange Rate Risk

Exchange rate risks are mainly related to the following transactions:

- > Group subsidiaries and affiliate companies debt commitments denominated in currencies different from their cash flow currency.
- > **Payments in currencies that are different from that of the companies' cash flows** indexation, for example, payments to suppliers related to projects and insurance policies payments, among others.
- > Revenues of Group companies that are directly linked to evolution of currencies different from their cash flow currency.

In order to mitigate exchange rate risk, the Group focuses on maintaining a balance between cash flows indexed to the U.S. dollar and the amount of asset and liability denominated in such currency. The objective is to minimize the exposure of cash flows to the risk related to exchange-rate fluctuations.

Currency swaps and exchange rate forwards are the instruments currently used in order to comply with this policy.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



During 2023, exchange rate risk management continued in the context of complying with the aforementioned risk management policy, without difficulty in accessing the derivatives market.

Commodities Risk

Enel Generación Chile Group is exposed to risk related to price fluctuation of certain commodities, primarily due to:

- > Fuel purchases for electricity generation.
- > Energy trading transactions in local markets.

In order to reduce risks under extreme drought conditions, the Group has defined a trading policy that establishes sales commitment levels based on the firm energy capacity of its power plants during a year considered to be dry, and includes risk mitigation clauses in some contracts with unregulated customers, and in the case of regulated customers framed under long-term bidding processes, it determines indexing polynomials that reduce exposure to commodities.

Considering the operating conditions faced by the electricity generation market in Chile, drought and volatility of commodity prices in international markets, the Company is constantly evaluating the convenience of contracting hedges to mitigate the impact of price changes on profits.

As of December 31, 2023, the Company held Brent hedges for 551 Kbbbl to be settled for purchases and for 217 Kbbbl to be settled for sales. With respect to gas, there were hedges for two commodities as of December 31, 2023: a) the Henry Hub Swap with 1.5 TBtu to be settled for sales; and b) the Henry Hub Future with 5.9 TBtu and 3.9 TBtu to be settled for purchases and sales, respectively. Regarding coal, there were 47 kTon as of December 31, 2023 to be settled for sales. As of December 31, 2022, the Company held swaps for 450 Kbbbl of Brent oil to be settled in 2023 corresponding to fuel purchases; regarding gas, there were swaps for two commodities: a) the HH Swap with 2.7 TBtu to be settled in 2023 for sales; and b) the HH Future, with 18.9 TBtu to be settled in 2023 for purchases. Regarding coal, there were 175.6 kTon to be settled for purchases in 2023, whose indexation is related to energy sales contracts.

According to the operating conditions that are constantly updated, these hedges may be modified, or include other commodities.

Thanks to the mitigation strategies implemented, the Group was able to minimize the effects of commodity price volatility on the results of 2023.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP
AS OF DECEMBER 31, 2023



Liquidity Risk

The Group's liquidity policy consists of contracting committed long-term credit facilities and short-term financial investments, for the amounts required to support estimated future needs for a certain period based on the conditions and the expectations of debt and capital markets.

The aforementioned forecast includes net financial debt maturities, i.e. after financial derivatives. For further detail with regard to the characteristics and conditions of debt and financial derivatives, see Notes 19 and 22.2.

As of December 31, 2023, **the Enel Generación Chile Group's liquidity was Ch\$ 212,748 million in cash and cash equivalents.** As of December 31, 2022, the Enel Generación Chile **Group's liquidity was Ch\$ 15,130 million in cash and cash equivalents.**

Credit Risk

The Enel Generación Chile Group carries out a detailed follow-up of credit risk.

Trade account receivables

Concerning the credit risk associated with accounts receivables stemming from commercial activities, historically the risk has been limited due to short-term payment deadlines, preventing clients from accumulating significant individual amounts. It is possible to discontinue the power supply in the event of non-payment, and almost all contracts state that payment default is a cause for contract termination. Therefore, credit risk is monitored constantly as well as the maximum amounts exposed to payment risk, which as stated previously, are limited.

Financial assets

Investments of cash surpluses are made with both national and foreign first-class financial entities with limits set for each entity.

Investment banks selection considers those with Investment Grade rating, considering the three major international rating agencies (Moody's, S&P and Fitch).

Investments may be guaranteed by treasury bonds of Chile and/or paper issued by first class banks, giving priority to those offering the best returns (always within the current investment policies).

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP
AS OF DECEMBER 31, 2023



Risk Measurement

The Enel Generación Chile Group performs a Value at Risk measurement of its debt and financial derivatives, in order to monitor the risk assumed by the Company, thereby limiting income statement volatility.

The portfolio included in the calculation of the Value at Risk consists of:

- > Financial debt.
- > Hedging derivatives for debt.

The Value at Risk calculated represents the potential change in value in the portfolio described above within a quarter period with 95% confidence. To this effect, a study is made of the volatility of the risk variables that affect the value of the portfolio, against the Chilean peso, including:

- > The exchange rate of the different currencies used in the calculation.

The Value at Risk is based on extrapolation of future scenarios (to one quarter of) of the market values of the risk variables according to scenarios based on actual observations for the same period (quarter of) for five years.

The Value at Risk to a quarter of with 95% confidence is calculated as the 5% percentile over the most adverse possible quarter ofly changes.

Given the aforementioned assumptions, the Value at Risk to a quarter of the positions discussed above corresponds to Ch\$ 117,718 million.

This value represents the potential increase in the debt and derivatives portfolio, therefore these Values at Risk are intrinsically linked, among other factors, to the value of the portfolio at the end of each quarter.

Other Risks

As is common practice in bank credit facilities and capital market operations, a portion of Enel Generación Chile's financial debt is subject to cross-default provisions. If certain non-payments are not corrected, a cross default could result and certain liabilities of Enel Generación Chile could eventually become enforceable.

Additionally, non-payment – after any applicable grace period – for any debt of Enel Generación Chile or its subsidiary, with a principal amount that exceeds US\$ 30 million, or its equivalent in other currencies, could lead to the acceleration payment of its Yankee Bonds issued in 1997. In the specific case of the Yankee Bond issued in April 2014, maturing in 2024, the threshold is US\$ 50 million, or its equivalent in other currencies.

FINANCIAL STATEMENTS ANALYSIS

ENEL GENERACIÓN CHILE GROUP

AS OF DECEMBER 31, 2023



Lastly, in the case of Enel Generación Chile's local bonds, acceleration is only triggered by the issuer's or debtor default, i.e. Enel Generación Chile, and not referring to its subsidiaries. In the case of local bonds, the cross-default may be triggered in cases where the amount in arrears exceeds US\$ 50 million in a single debt, or its equivalent in other currencies.

There are no credit-agreement clauses stating that changes in the corporate or debt rating of Enel Generación Chile, performed by credit-rating agencies, would result in the need to make prepayments of debt.



III. BOOK VALUE AND ECONOMIC VALUE OF ASSETS

With regard to most relevant assets, it is worth noting the following:

Property, plant, and equipment are valued at their acquisition cost, net of the corresponding accumulated depreciation, and impairment losses. The property, plant, and equipment, net of their residual value, depreciate by distributing the cost of their different components linearly over the years of the estimated useful life of the asset, which is the period in which the companies expect to use them. The estimated useful life of the asset is reviewed periodically.

The appreciation (goodwill) generated in the consolidation represents the premium paid in the cost of acquisition over the Group's participation in the fair value of assets and liabilities, including the identifiable contingent liabilities and non-controlling interest of a subsidiary on the date of acquisition. The appreciation is not amortized, but at the end of each accounting period, an estimation of any impairment that might reduce its recoverable value to an amount below the recorded net cost is calculated, in which case an adjustment is made for the impairment (see Note 3.b of the Financial Statements).

Throughout the year, and most importantly at its closing, an evaluation is carried out to determine whether any asset might have suffered an impairment loss. In the event that there is an indication of such loss, an estimate of the recoverable value of such asset is made to determine the amount of the impairment. In the case of identifiable assets that do not generate cash flows independently, an estimate is made of the recoverable amount of the cash-generating unit to which the asset belongs, which is considered to be the smallest group of assets that generate cash inflows independently.

Assets denominated in a foreign currency are translated using **the period's closing** exchange rate.

Accounts and notes receivable from related companies are classified according to their maturity in short-term and long-term. Transactions are adjusted to conditions prevailing in the market.

In summary, asset values are determined according to the International Financial Reporting Standards whose criteria are presented in Notes 2 and 3 of the Consolidated Financial Statements.