

An aerial photograph of a wind farm in a lush green landscape. The wind turbines are arranged in rows, and the scene is overlaid with a semi-transparent teal color. The sky is overcast with grey clouds.

Enel Chile

Corporate presentation

September 2023

The Enel logo, consisting of the word "enel" in a lowercase, white, sans-serif font, positioned in the bottom right corner of the slide.

enel

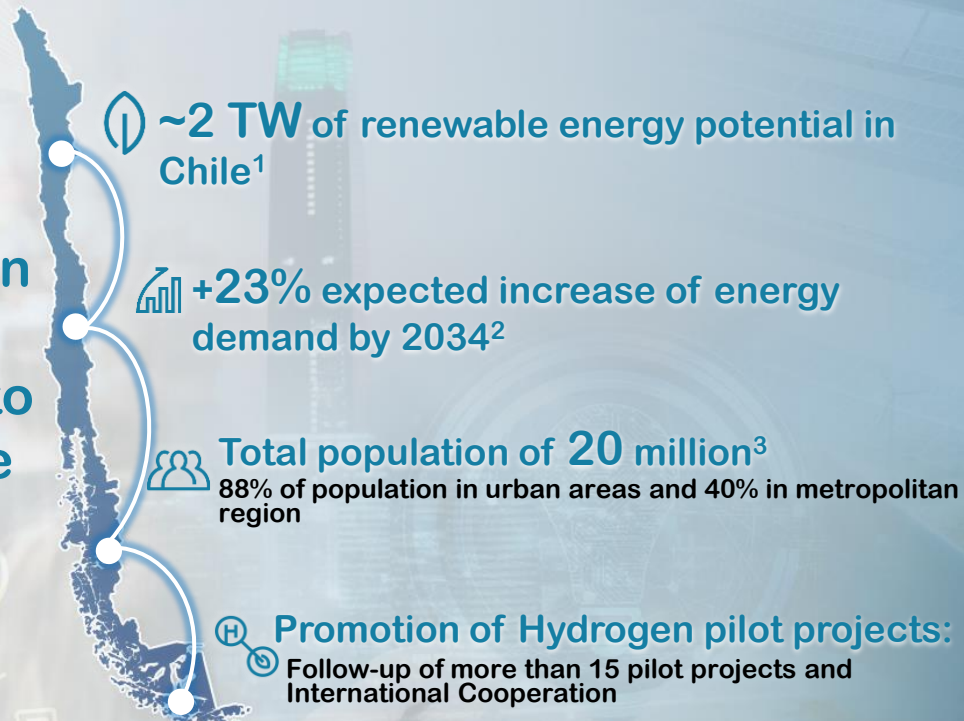
Country overview & market context

enel

Chile today and country's potential



A champion
in the
transition to
renewable
energies



Net ZERO: the unavoidable journey for Chile

80% Renewable generation by 2030

New vehicle sales to be only electric cars by 2035

0% Coal Power plants by 2040 (best efforts 2030)

CO₂ neutrality by 2050

1. National Green Hydrogen Strategy, November 2020.
2. National Energy Commission (CNE) PNCP Preliminar Technical Report, June 2023.
3. National Statistics Institute, June 2023.

New scenario bringing some challenges and several opportunities for the following years



Even though the energy market is experiencing **challenges**...



An increasingly complex “new normal” hydrology



Energy back up to cope with intermittency and curtailment



Transmission’s expansions **not fast enough**



New regulation to **enable electrification**

...there are **opportunities** arising from the current context



Coal phase-out and **BESS adoption**



Natural gas as **transitory technology**



Attractive **renewable and H₂ potential**



New technology changing the way to do things

Challenging market context in 2022, although reducing pressure in some indicators in 2023



Macro and commodities scenario reducing pressure

Henry Hub

H1 2023
-44%

Q2 2023
-71%

FY 2022
+73%

API 2

H1 2023
-40%

Q2 2023
-63%

FY 2022
+142%

Brent

H1 2023
-21%

Q2 2023
-31%

FY 2022
+43%

USD/CLP¹

H1 2023
-2%

Q2 2023
-5%

FY 2022
+15%

Chilean CPI²

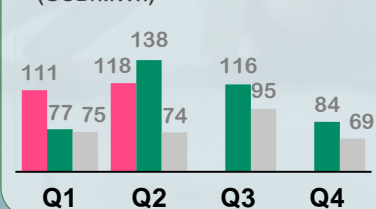
H1 2023
7.6%

Q2 2023
0.3%

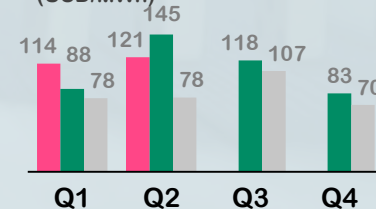
FY 2022
12.8%

A compound set of factors impacted spot prices

Avg. Spot Quillota 220kV (USD/MWh)



Avg. Spot Alto Jahuel 220kV (USD/MWh)



2023 2022 2021

1. Comparisons using the average exchange rate for each period.
2. Cumulated inflation at the end of the period.

A regulatory framework in evolution with several announcements toward Decarbonization



New Regulatory Updates

Focus on Generation & Transmission side:



2023 Regulated Auction



2024 Storage Auction (North of Chile)



Energy Transition (Draft Bill)



Planning of Transmission Infrastructure (National Energy Plan)

Several updates to foster the **Energy Transition** in Chile...

... discussions are still in the **early stage**
... more to come

Regulatory topics close to a conclusion

> PEC 2.0



> VAD 20-24



Enel Chile at a glance

An aerial photograph of a wind farm in a lush, green, hilly landscape. The wind turbines are white with orange-tipped blades. A dirt road winds through the terrain, connecting the turbines. The sky is a clear, light blue.

enel

Our consistent journey paving the way for a sustainable and brighter future



2016 - 2018 Creation

- > Creation of a unique and integrated company Enel Chile
- > Integration of renewable business



2019 - 2022 Speeding up decarbonization

- > Coal phase-out
- > 1.7 GW of renewable capacity connected
- > Acceleration of energy transition
- > Asset rotation unlocking value



2023 - 2025 Sustainable growth

- > Consolidating growth in Renewables by a selective and flexible portfolio
- > Reducing risks and volatility of our portfolio
- > Strengthening balance sheet to be prepared for new opportunities that could arise with the electrification



Positioning Enel Chile as a unique, integrated and resilient utility in Chile




FY 2022 Figures

Integrated commercial strategy supported by solid and diversified assets

Enablers of decarbonization and electrification in Chile

Sustainable growth vehicle with ESG fully integrated into the strategy

8.4 GW 
Net installed capacity

14.1 TWh 
Energy distributed¹

2.1 mn 
End users

30.7 TWh 
Sales to regulated and free clients²

76%  Renewable net installed capacity
   

1. Data only for Enel Distribución Chile concession area.
2. Energy sold through our generation business line.

Strategic actions

A person in a dark suit stands with their back to the camera on a rooftop, looking out over a city skyline at night. The city lights are visible, and a glowing, semi-transparent world map with connecting lines is overlaid on the sky. The overall color palette is blue and white.

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Our strategic actions



1



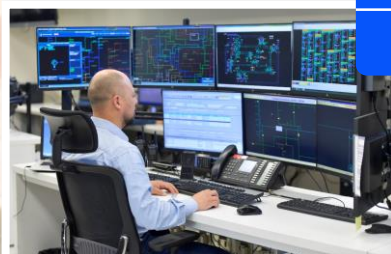
Enhance the **resiliency** and **flexibility** of our portfolio mix supporting the **decarbonization**

2



Maximize the **value** for our **clients** through **electrification**

3



Grids digitization to continue **enabling** the **energy transition**

4



Sustainable growth, with stronger **balance sheet**

By an integrated and sustainable strategy approach

Our strategic actions



1



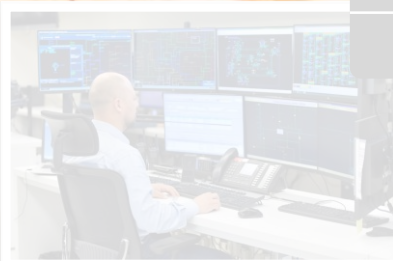
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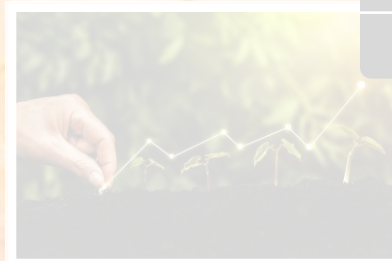
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Sustainable growth, with stronger **balance sheet**

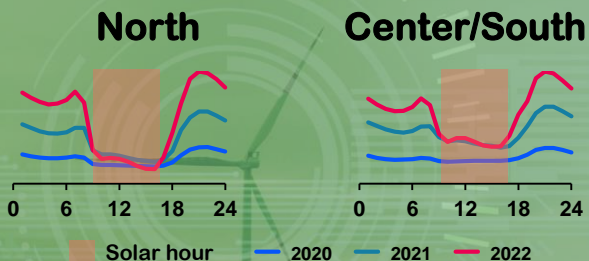
By an integrated and sustainable strategy approach

Rebalancing our portfolio to have a better risk-return and faster response in a new market context



Coal phase-out, poor hydrology and transmission constraints brought high volatility to spot market...

Avg. hourly spot price



Hourly and location volatility needs to be offset

... therefore, we need to act quickly to shield our margins and profitability in a new market context



Building a **robust, resilient** and **flexible** portfolio

Continue to execute several portfolio management actions... projects in execution well on track



Additional renewables' contribution up to H1 2023...

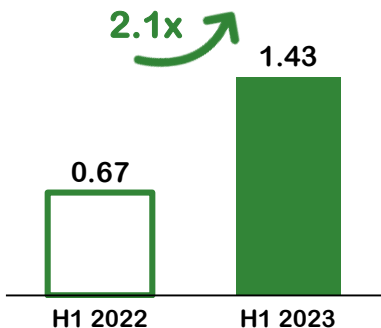
... to be complemented by other technologies, in different locations...

... to continue optimizing our generation mix

Growth Contribution H1 2023



New renewable generation (TWh)¹



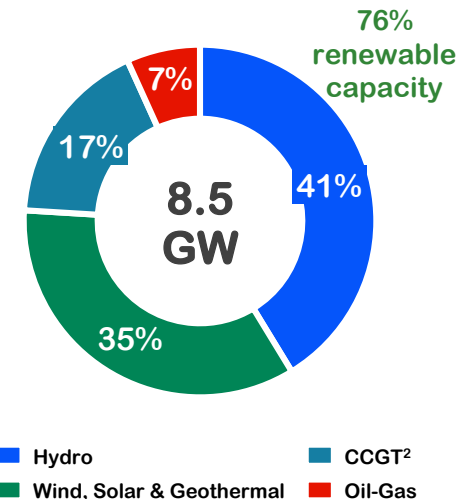
COD granted YTD 2023



New capacity in construction



Net installed capacity H1 2023



1. Considers all the growth platform in operation / already connected.
2. Combined Cycle Gas Turbine.

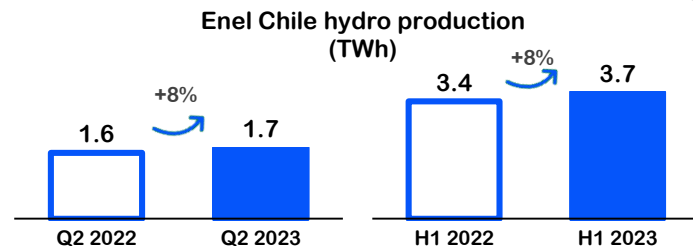
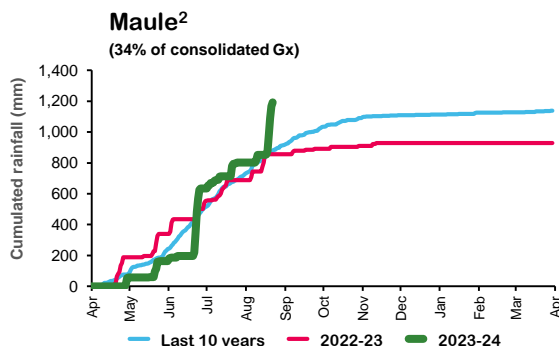
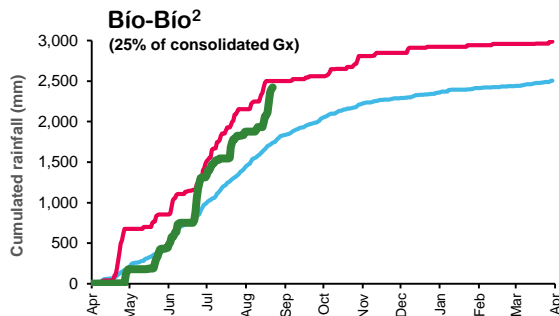
Operational resilience and timely management will allow us to take advantage of full hydrology recovery



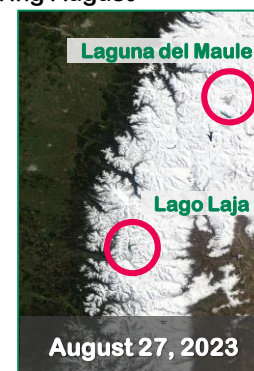
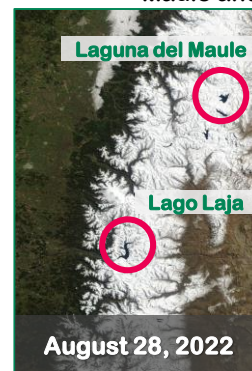
Recent rainfall well above estimates



- HPP¹ Operations with solid resilience, despite high rainfalls during June
- Early management of our reservoirs avoided extreme water discharges and impacts on communities
- Reservoirs recovery of ~ 950 GWh by the end of Jun-23



Snow levels starting to recover in Maule and Laja during August



1. Hydro Power Plants.
2. As of Aug 22, 2023.

Commodities management is effectively contributing to our diversification strategy



Gas portfolio optimization and trading actions



Natural gas plenty availability enabled us to better optimize our thermal fleet in the North (~12TBtu diverted to Mejillones in H1 2023)

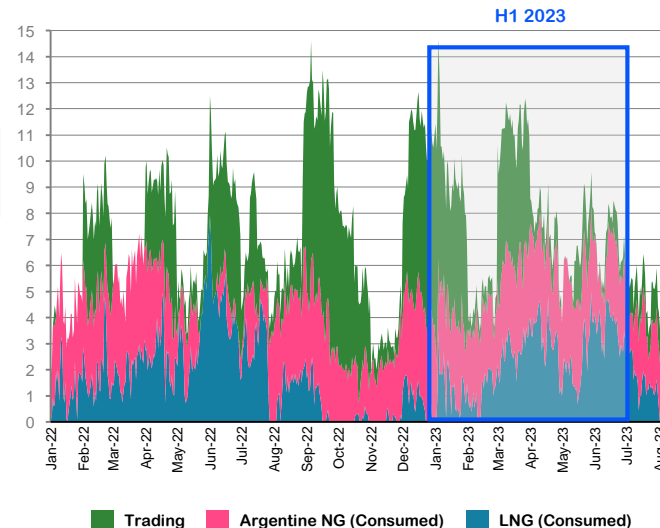
Several trading activities carried out with local industrial and mining customers, and with external markets, as Europe

Argentine gas firm availability during the summer (Oct-22 to Apr-23 & Oct-23 to Apr-24) and the wintertime (May-23 to Sep-23)

Gas optimization activities - H1 2023

USD 175 mn

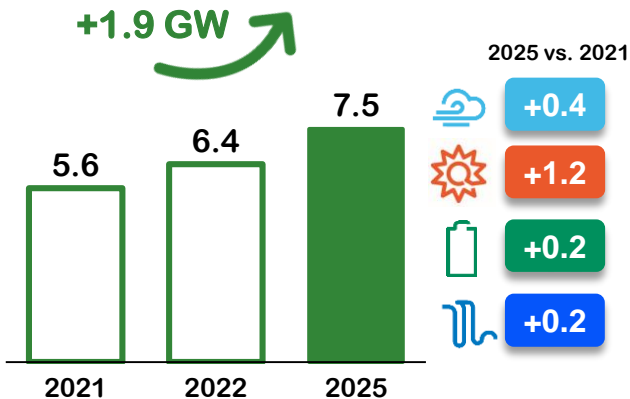
Enel Chile gas consumption and traded (MMm3/d)



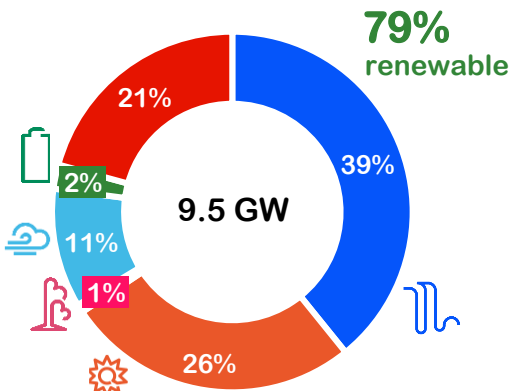


Renewables development to continue targeting a cleaner, flexible and balanced matrix

Renewable net capacity evolution (GW)

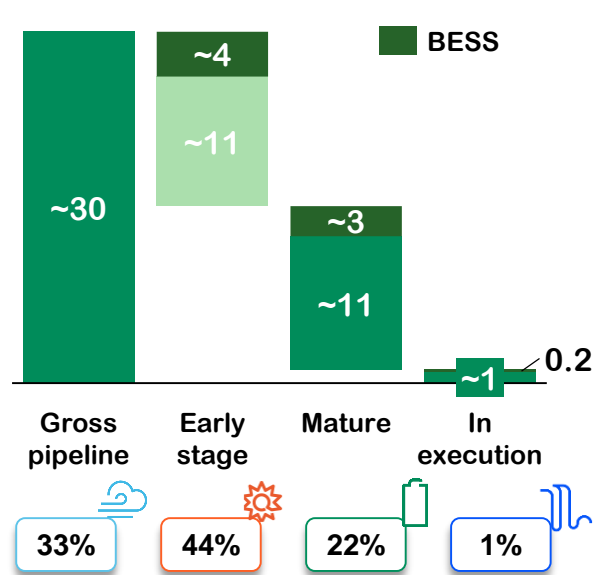


Net capacity by technology by 2025



- Hydro
- Solar
- Geothermal
- Wind
- BESS
- Thermal

Renewables pipeline by technology and maturity (GW)¹



Selective additional capacity coming from storage, wind and solar investments

1. Data as of October 2022.



Sustained reinforcement of our renewable matrix throughout the country

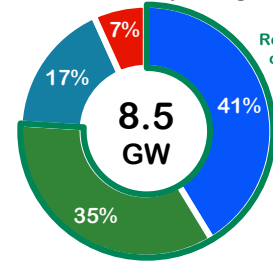
Central zone

	PMGD ²		83 MW
	El Manzano		99 MW
	Los Cóndores		150 MW
	Don Humberto		80 MW +67 MW BESS

Southern zone

	Renaico II		144 MW
	La Cabaña		106 MW +34 MW BESS
	Rihue		120 MW +34 MW BESS

Net installed capacity⁵



76% Renewable capacity

North zone

The highest solar radiation in the planet

	Sol de Lila		161 MW		Valle del Sol ¹		163 MW
	Azabache		61 MW		Finis Terrae ³		145 MW
	Cerro Pabellón III		28 MW		Guanchoi		398 MW
	Domeyko		204 MW		Sierra Gorda ⁴		205 MW
	Campos del Sol ¹		375 MW				



First pilot project for green hydrogen production in Chile
JV with AME (HIIF)

1.7 GW & **~0.1 GW**

COD authorization since 2022

connected in H1 2023

- The authorization to begin commercial operations at Campos del Sol was received in Feb 2023 and in Apr 2023 for Valle del Sol.
- Includes 6 MW connected during 2021 and 38 MW connected during FY 2022.
- Considers Finis Terrae Extension and Finis Terrae III.
- Includes 26 MW connected in Q2 2023.
- Net installed capacity as of June 2023.
- Combined Cycle Gas Turbine.

Several initiatives aimed at rebalancing and optimizing our portfolio



Additional flexibility initiatives



Investments in power plants flexibility

Enhance modulation capabilities to better allocate hydro production

Improve technical performance for a more flexible and efficient thermal generation

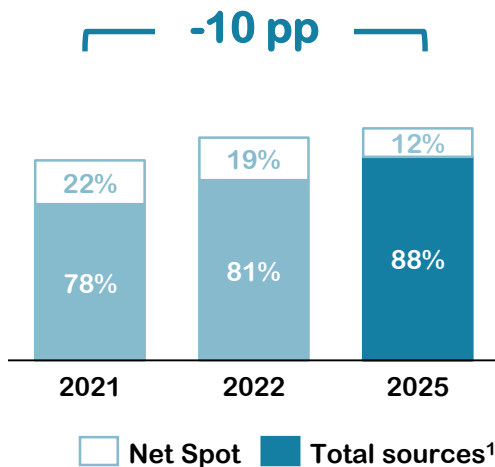


Gas optimization and trading activities

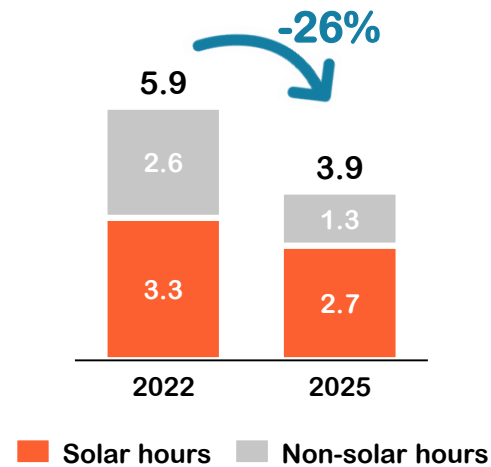
Gas swap to generate in Atacama region

Natural Gas trading activities

Continue reducing spot exposure



Spot exposure to be concentrated in solar hours (TWh)



2 GW² Efficient thermal capacity playing a key role as **back up**

Opportunistic purchases on non-solar hours

1. Includes own production and PPA purchases from third parties.
 2. Total Enel Chile thermal net installed capacity.

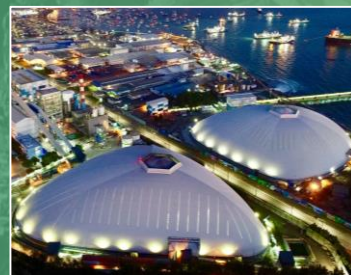
All in all, as a fresh-new green start, with 0.6 GW of coal capacity disconnected since 2019



Tarapacá
December 2019



Bocamina I
December 2020



Bocamina II
September 2022

CO₂ emissions

Scope 1 Generation
(gCO_{2eq}/kWh)

2021	2022	2025	2040
273	218	<105	0



The first Chilean generator to complete the coal phase-out process

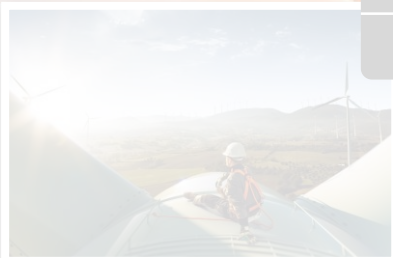
The road towards
ZERO
EMISSIONS
by 2040



Our strategic actions



1



Enhance the **resiliency** and **flexibility** of our portfolio mix supporting the **decarbonization**

2



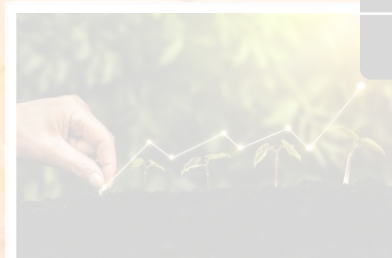
Maximize the **value** for our **clients** through **electrification**

3



Grids **digitization** to continue **enabling** the **energy transition**

4

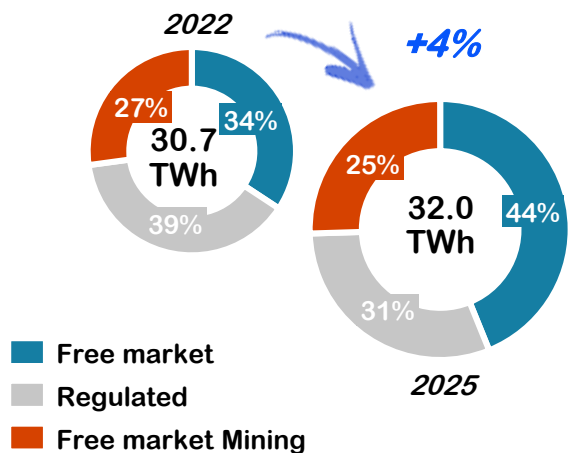


Sustainable growth, with stronger **balance sheet**

By an integrated and sustainable strategy approach

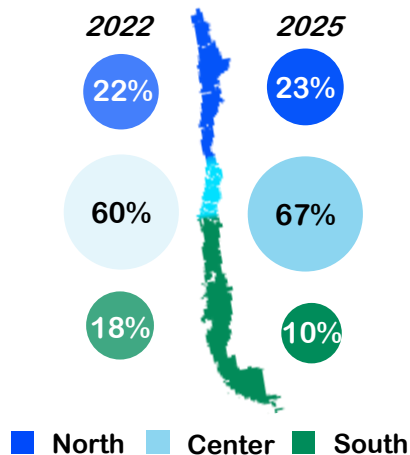
Commercial strategy supported by long-term visibility, geographic diversification and solid client portfolio

Portfolio by off-taker



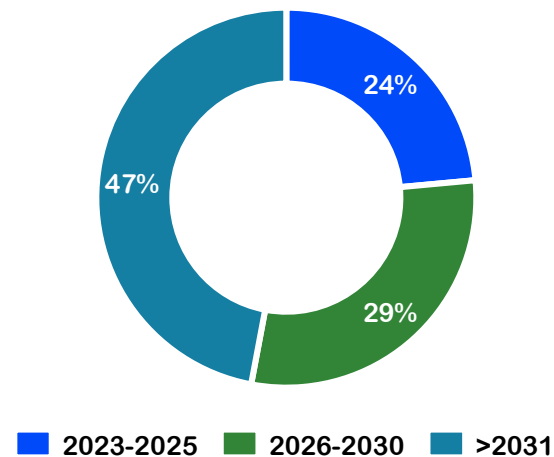
Continue to increase presence on more resilient sectors

PPAs geographic location



Geographic diversification to reduce prices exposure

PPAs by residual duration



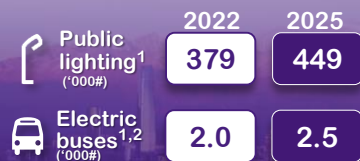
7 years avg. duration



Innovative technologies to bring value added services to all clients

B2G

Enabling cities to become more **circular**, supporting their **electrification** and **decarbonization**



B2C

Helping our clients to give the step forward on the path to a **sustainable** and **decarbonized** homes



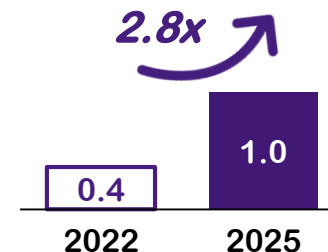
B2B

We are energy partners in the road towards the **decarbonization of industries** with innovative solutions



We are **boosting electrification** for smarter, more efficient and greener energy use

Cumulative Electrification since 2019 (TWh)



1,174 tons (‘000)
Accumulated CO₂ emission avoided by electrification by 2025



Charging Points^{1,4}
(public and e-Buses ‘000#)



1. Cumulative figures.
 2. Considers E-buses supplied, managed and served by Enel X Chile in B2B and B2G segments.
 3. Includes assistance services, air conditioning and photovoltaic panels.
 4. Excludes Enel X Way Chile charging points.

Creating value in an integrated strategy



Beyond Commodity strategy enhances our offer of products and services

Our integrated Approach

PPA ↴ + Product & Services 🏗️

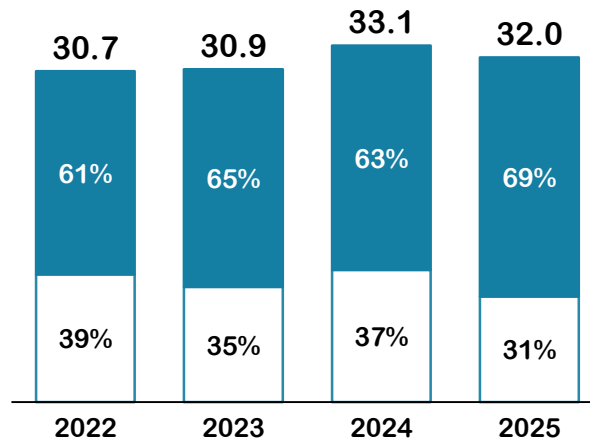


falabella

+35 other companies

Commercial Strategy

Total Generation sales (TWh)¹



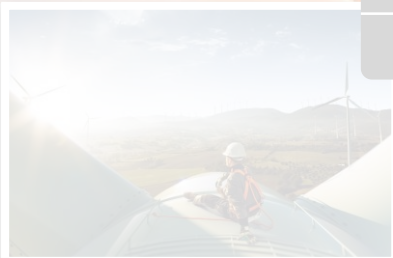
□ Regulated Customers ■ Free Market

1. Includes free and regulated sales.

Our strategic actions



1



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2



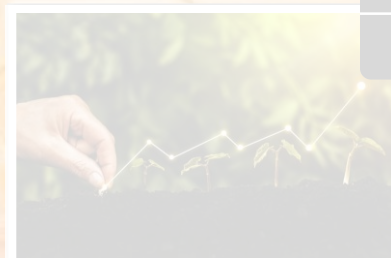
Maximize the value for our clients through **electrification**

3



Grids digitization to continue **enabling** the **energy transition**

4



Sustainable growth, with stronger **balance sheet**

By an integrated and sustainable strategy approach

Grid infrastructure evolution as a pillar for energy transition, focused on efficiency and quality

Grid Blue Sky

A new operating model

We are implementing technology developments to boost our service quality, continuity and reliability

+30 Technology solutions by 2023



Main KPIs¹

	2022	H1 2023	2025
End users (mn)	2.1	2.1	2.2
Energy distributed ¹ (TWh)	14.1	7.1	14.1
Losses (%)	5.1	5.3	5.1
Telecontrol ('000#)	2.7	2.7	3.0
SAIDI (min)	145	136	150
SAIFI (#)	1.3	1.3	1.4



1. Data only for distribution business.

Improving our client's journey through new digitalized channels

Customer centricity as a core strategic pillar

We are enhancing our grids and developing our corporate culture to put our **customer at the center of our business**



Main KPIs

	2022	H1 2023	2025
Clients App users ¹ ('000#)	656	728	1,085
Clients' digital interactions (%)	90	53	95
E-Billings ('000#)	504	549	747
Digital payments (%)	78	79	86
First call resolution (%)	76	71	87

Commercial service at a glance

Our journey in numbers²

Platformization and digitization



2.1mn
Clients served

330
Over 1,000 during winter season
Clients' care attendants

24 mn
Billing per year

3.7 mn
Phone calls per year

680 k
WhatsApp interactions per year

 APP Clients
"Enel Clientes Chile"

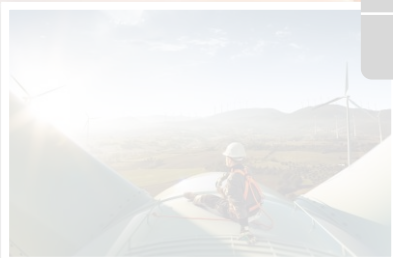
 www.enel.cl

1. Download of APP clients.
2. Data as of December 31, 2022.

Our strategic actions



1



Enhance the **resiliency** and **flexibility** of our portfolio mix supporting the **decarbonization**

2



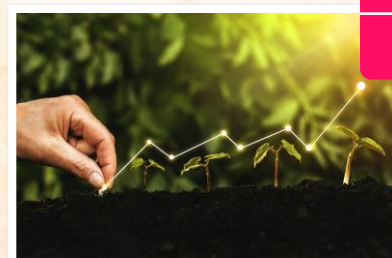
Maximize the value for our clients through **electrification**

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All these trends to take advantage of potential new opportunities by 2025

	2022	2025
RES Capacity (GW)	6.4	7.5
RES Capacity % on total	76%	79%
GHG free % production on total	63%	79%
Grids end users	2.1 mn	2.2 mn
Energy losses	5.1%	5.1%
Telecontrol ('000#)	2.7	3.0
Electric buses^{1,2} ('000#)	2.0	2.5
Charging points^{1,3} ('000#)	1.7	2.7
Digital payments	78%	86%

Leading the decarbonization and the electrification of the country



1. Cumulative figures.
 2. Considers E-buses supplied, managed and served by Enel X Chile in B2B and B2G segments.
 3. Excludes Enel X Way Chile charging points.



Creating Value for ALL our stakeholders



1. Proposal for setting a minimum payout ratio for 2025 period.
2. Cumulated figures 2015-2030.
3. For health & safety, environmental and human rights aspects. Rounded figured
4. Considers E-buses supplied, managed and served by Enel X Chile in B2B and B2G segments.

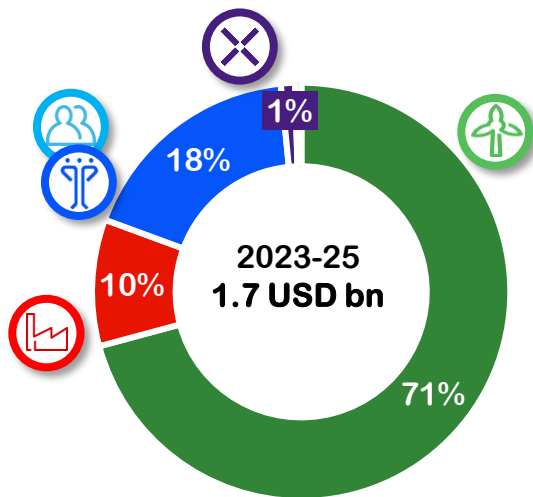
2023-2025 Plan in numbers



New plan investments to improve our portfolio resiliency

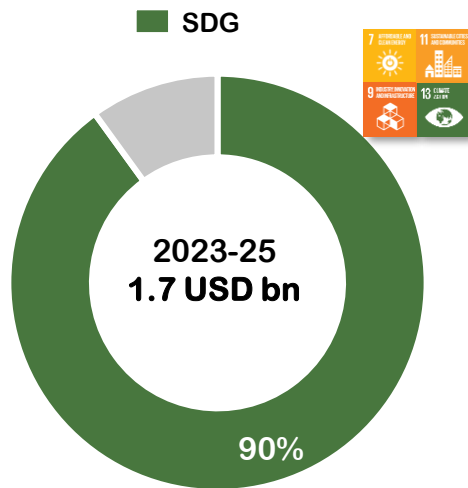


Investments centered on clients' needs...



■ Renewable ■ Grids
■ Thermal ■ Enel X

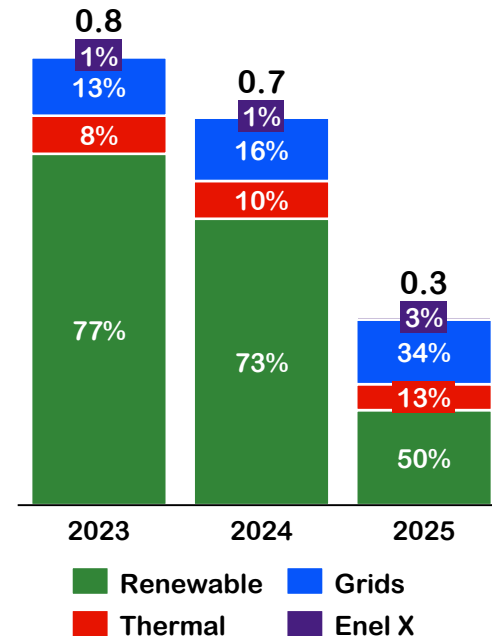
...focused on SDG goals



>85% aligned to EU taxonomy



CAPEX allocation (USD bn)



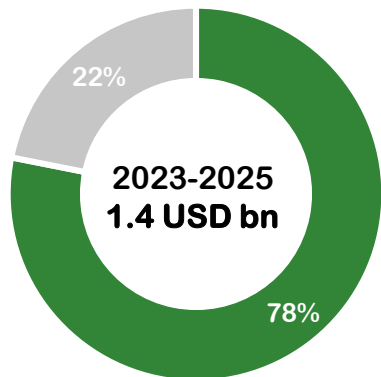
Generation CAPEX driven by decarbonization strategy



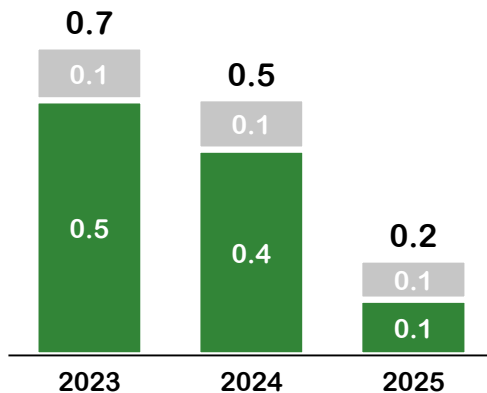
Generation CAPEX 2023-2025 (USD bn)

Renewable's development CAPEX (USD bn)

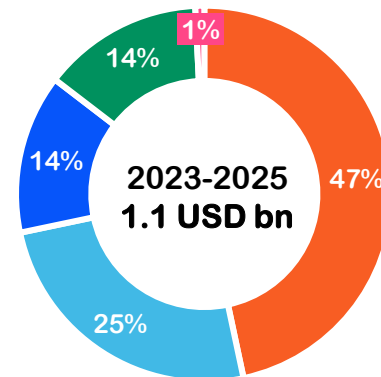
Total CAPEX by type



Total CAPEX by year



Development CAPEX Others

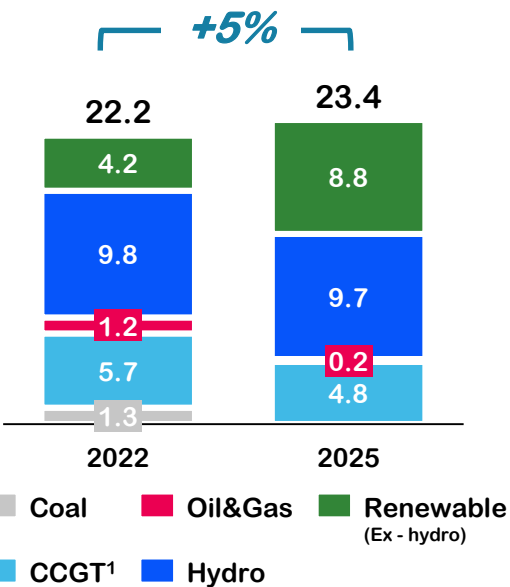


Solar Hydro Geothermal
Wind BESS

Our investments to bring additional flexibility to our portfolio

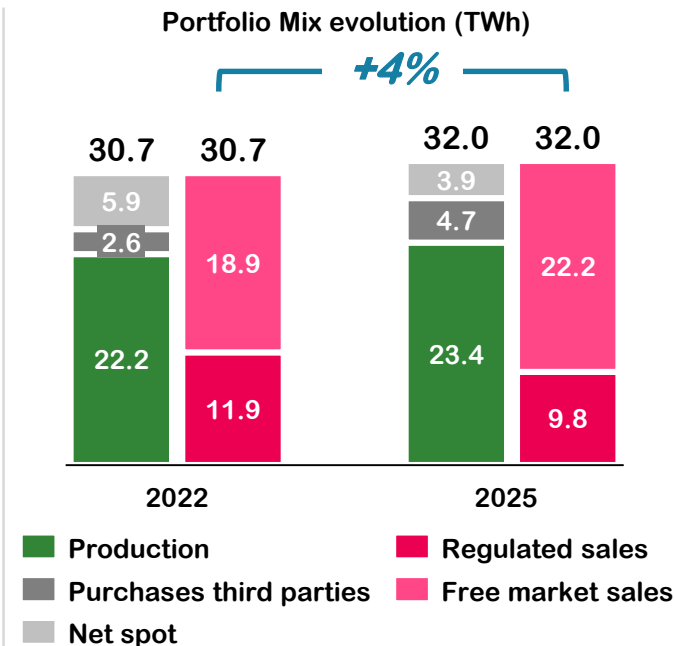


Production evolution (TWh)

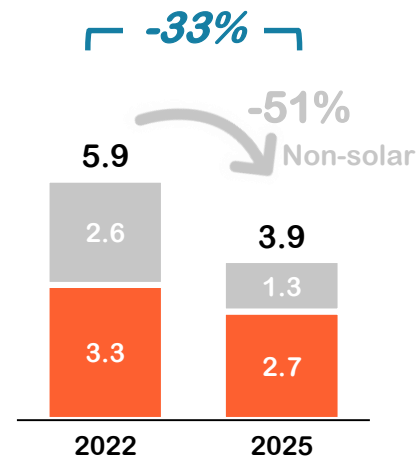


1. Combined Cycle Gas Turbine.

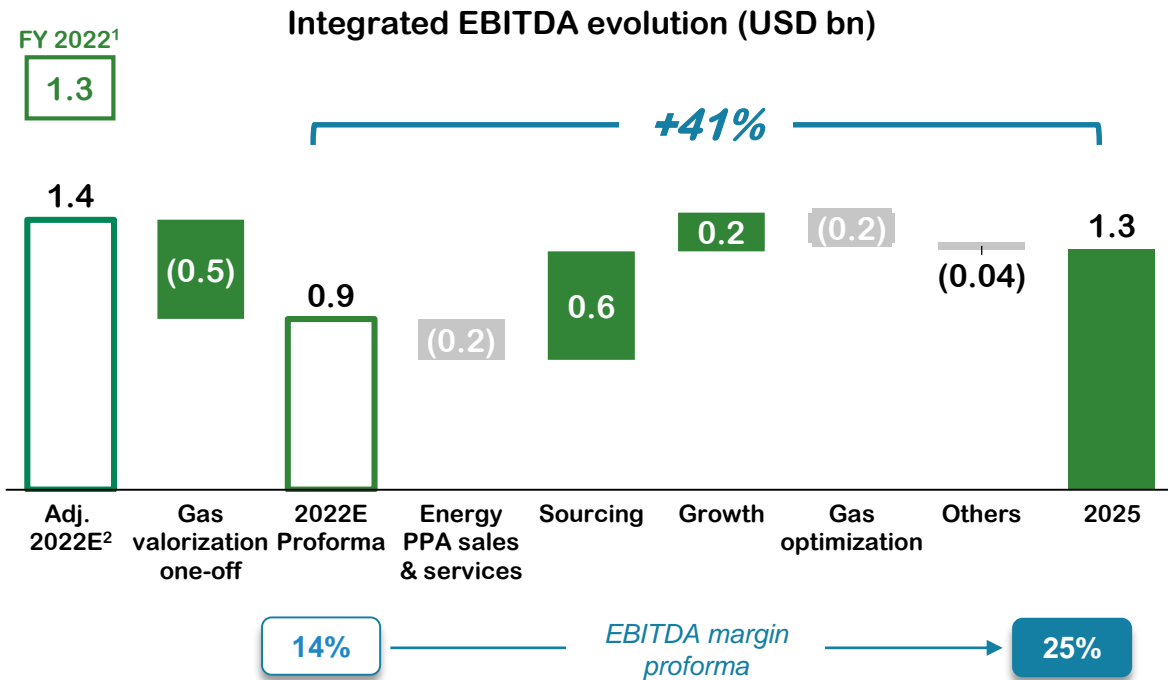
Energy balance (TWh)



Spot exposure reduction (TWh)



EBITDA improvement thanks to our integrated margin strategy



Main performance indicators

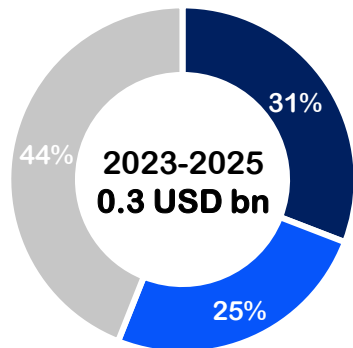
	2022	2025	CAGR
Avg. PPA price (USD/MWh) ³	74	64	-5%
EBITDA adjusted ¹ (USD/MWh)	44	39	-3%
EBITDA proforma ¹ (USD/MWh)	27	39	+14%
OPEX/MW (kUSD/MW) ⁴	45	23	-20%
Thermal variable Cost (USD/MWh)	80	63	-7%
Marginal cost (USD/MWh) ⁵	104	56	-19%

1. FY 2022 adjusted by the Coal Stock Impairment (CSI) and projects write-off: 0.1 USD bn
 2. Adjusted by decarbonization impairment: EBITDA: USD 0.06 bn.
 3. Average PPAs price includes only energy on regulated and free market sales.
 4. Real figures normalized by CPI and the same FX and adjusted non-recurrent OPEX. 2022 adjusted by the projects write-off: 0.1 USD bn.
 5. Average spot price in Quillota 220 kV.

Grids investments to support electrification and performance

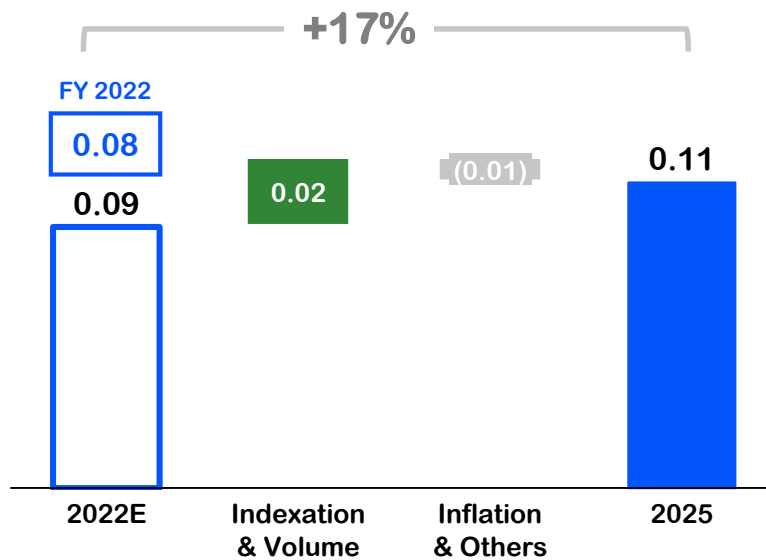


CAPEX tailored to improve performance and electrification



- Quality & Resiliency
- Digitization
- Connections

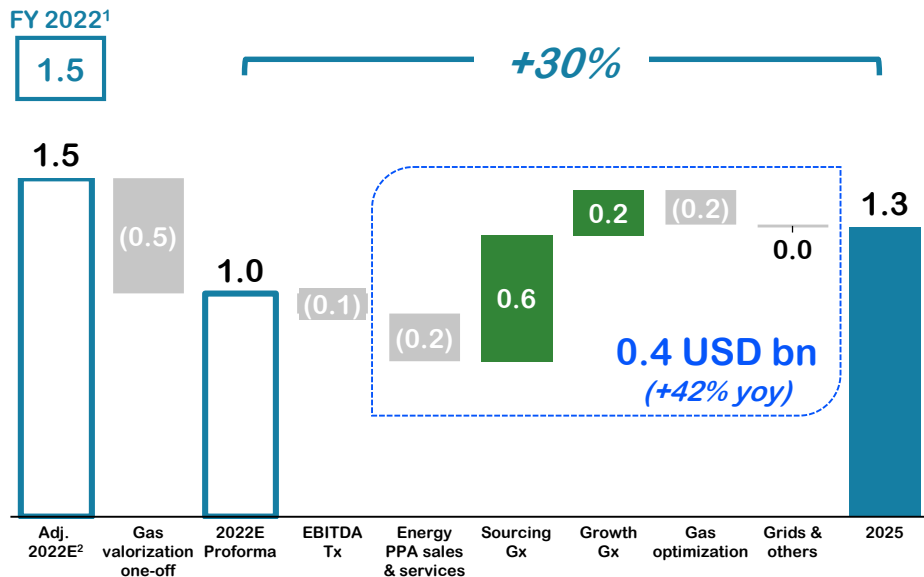
EBITDA evolution (USD bn)



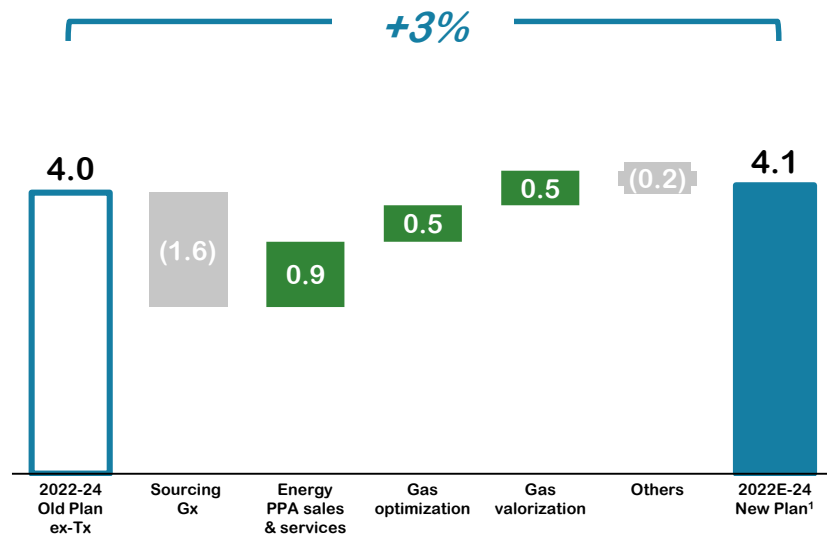
Consolidated EBITDA increase in a more conservative scenario



EBITDA evolution (USD bn)



EBITDA Old vs. New Plan (USD bn)



1. FY 2022 adjusted by the Coal Stock Impairment (CSI) and projects write-off: 0.1 USD bn
 2. Adjusted by coal stock impairment impairment: EBITDA: USD 0.06 bn.

2023-2025 Financial management

Optimization of our portfolio to strength our financial solidity and continue executing our goals



🏗️ Sale of transmission assets

Sale of Enel Transmisión

- **USD 1,399 mn**
Received on December 9, 2022
Equity value (99.09%)¹
- **USD 202 mn²**
Received on December 9, 2022
Intercompany debt between Enel Chile and Enel Transmisión
- **USD 769 mn³**
Net Income impact in 2022

Closing signed on **Dec 9, 2022**

🔥 Gas valorization strategy

Shell Agreement

- Valorization of our LNG long-term agreement, taking advantage of high commodity prices.
- Reduction of our exposure to potential natural gas surpluses.
- **USD 520 mn**
EBITDA
- **USD 355 mn**
Net Income impact in 2022

Received on **Dec 29, 2022**

☀️ Sale of 4 solar plants

Agreement to sell Arcadia Generación Solar

- 416 MW of generation assets that includes four solar power plants in Antofagasta and Atacama
- Use of sources: Capex plan and deleverage
- **USD 550 mn**
Equity value (99.09%)¹
- **USD 110 mn**
Estimated net Income impact in 2023

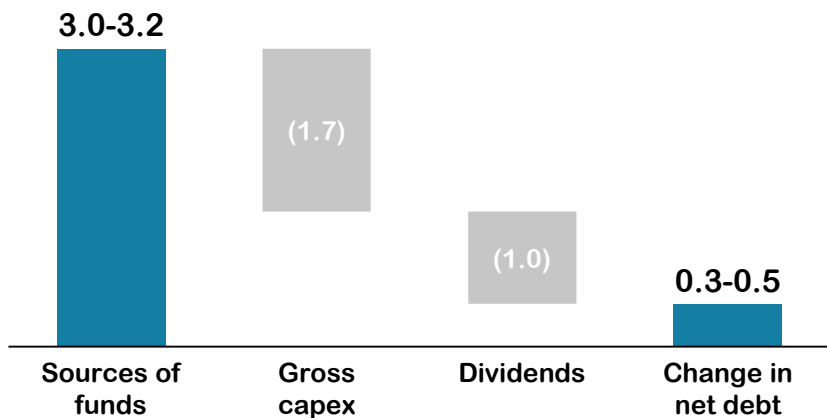
Closing estimated in **Q4 2023**

1. Enel Chile stake.
2. Intercompany debt of CLP 172,369,859,417 converted using Fx of 851.95.
3. Net impact on results of Enel Transmisión sale.

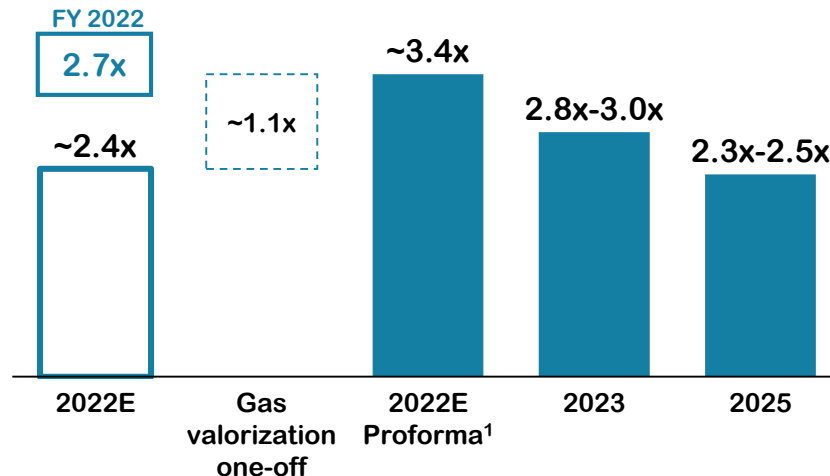
Strong cash generation financing our integrated strategy



Source of funds allocation 2023-2025
Strategic plan scenario (USD bn)



Net debt/EBITDA evolution
(Times)



1. EBITDA Adjusted by decarbonization impairment: USD 0.06 bn.

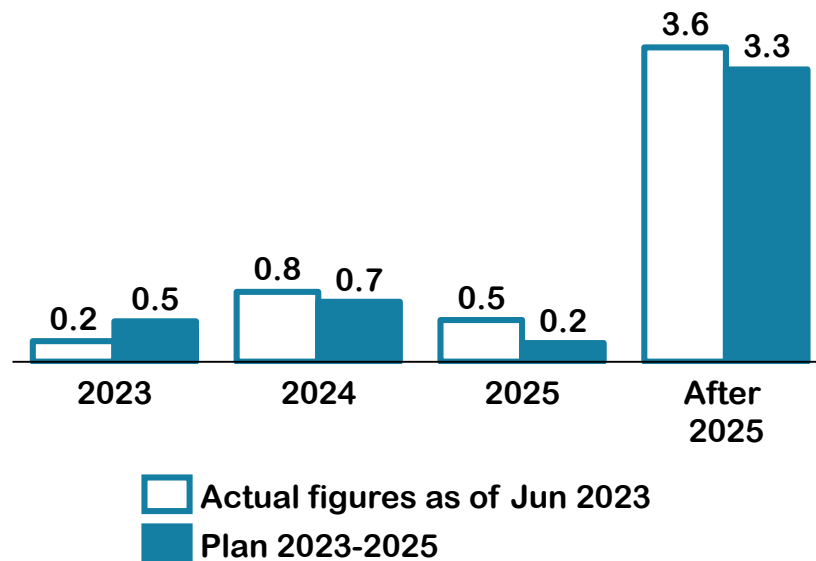
Sustainable instruments to fund our growth



Financial flexibility & main ratios

	YE 2022	H1 2023	YE 2025	
<i>SDG-linked gross debt USD bn</i>	1.1	1.3	0.9	
<i>Share of sustainable finance</i>	24%	26%	27%	
<i>Avg. term of debt (years)</i>	6	6	6	
<i>USD denominated debt (over gross debt)</i>	94%	94%	94%	
<i>% of fixed gross debt</i>	84%	77%	91%	
<i>% cost of debt</i>	4.1%	4.7%	4.8%	

Debt maturity evolution by year with managerial actions (USD bn)



2023-2025 Earnings evolution

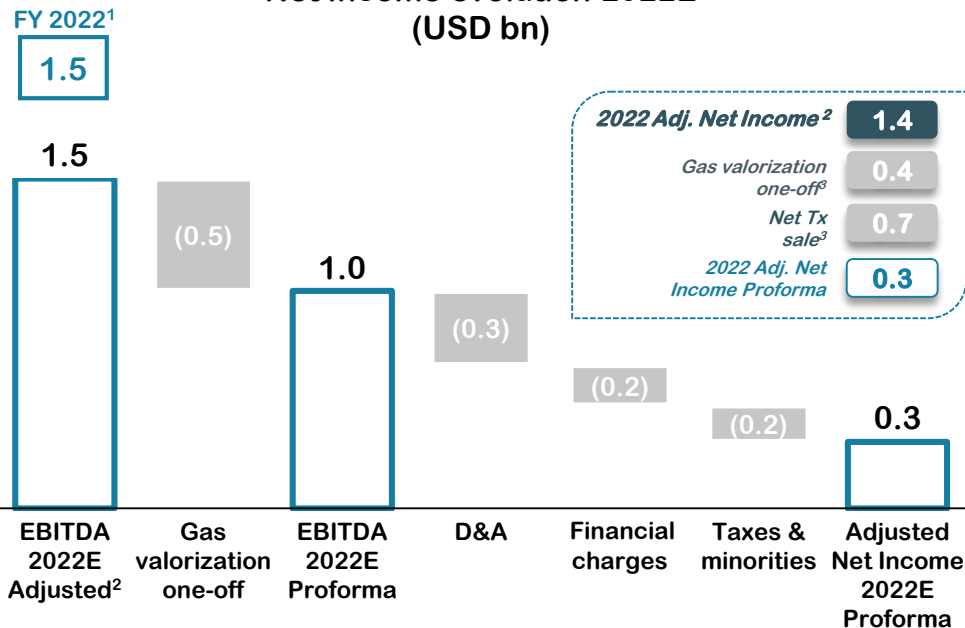
A person in a dark suit stands with their back to the camera on a rooftop, looking out over a sprawling city skyline at dusk. The city lights are visible, and a faint world map with connecting lines is overlaid on the sky. The overall tone is professional and forward-looking.

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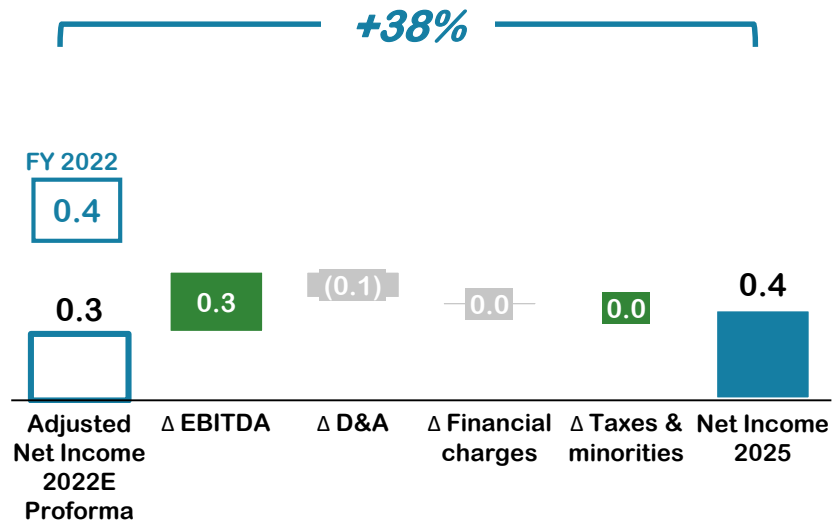
Earnings recovery supported by growth initiatives and managerial action



Net Income evolution 2022E
(USD bn)



Net Income evolution 2022E-2025
(USD bn)



1. FY 2022 adjusted by the Coal Stock Impairment (CSI) and projects write-off: EBITDA: 0.1 USD bn and Net Income: 0.1 USD bn.
 2. Adjusted by coal stock impairment: EBITDA: 0.06 USD bn and Net Income: 0.04 USD bn.
 3. Effect net of taxes and minorities in Gas Valorization impacts and Asset Rotation (Enel Transmisión sale).

2023-2025 Financial targets

The background of the slide features a soft-focus image of hands assembling puzzle pieces. A bright sunburst or lens flare effect is centered on one of the puzzle pieces, creating a warm, golden glow. The overall aesthetic is clean and professional, with a focus on strategic planning and achievement.

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Strategic plan targets



	2022 ¹	2022 proforma ^{1,2}	2023	2024	2025
Adj. EBITDA (USD bn)	1.5	0.9	1.0-1.2	1.3-1.5	1.2-1.4
Adj. Net income (USD bn)	1.5	0.4	0.3-0.5	0.5-0.7	0.3-0.5
Dividend payout (%)	30%		Min 50%	Min 50%	Min 50%

1. FY 2022 adjusted by the Coal Stock Impairment (CSI) and projects write-off: EBITDA: 0.1 USD bn and Net Income: 0.1 USD bn.

2. Proforma excludes Gas Valorization impacts and Asset Rotation (Enel Transmisión sale): EBITDA: 0.5 USD bn and Net Income: 1.1 USD bn.



Closing remarks

**Decarbonization
and electrification
remaining as
priorities to our
sustainable
strategy**

**Integrated
commercial
strategy boosted
by several
diversification
actions**

**Strong financial
position and
optionality for
future growth**

**Creating value for
ALL our
stakeholders**

A person wearing a yellow safety vest and a backpack is walking away from the camera on a grassy hillside. The scene is bathed in the warm, golden light of a sunset or sunrise, with the sun low on the horizon. The person's hand is visible in the foreground, reaching out towards the camera.

Q2 & H1 2023 Financial results

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Business performance as expected



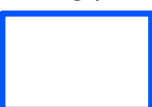
Business Performance

EBITDA^{1,2} (USD mn)

+50%

400

267



H1 2023

H1 2022
proforma

-25%

Q2

73



55

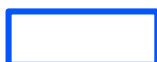


Net Income^{1,3} (USD mn)

1.9x

141

74



H1 2023

H1 2022
proforma

-7.1x

5



-33



FFO⁴ (USD mn)

(5)

(222)

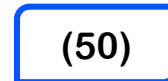
+98%

H1 2022
proforma

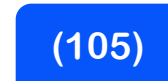
H1 2023
proforma

-2.1x

(50)



(105)



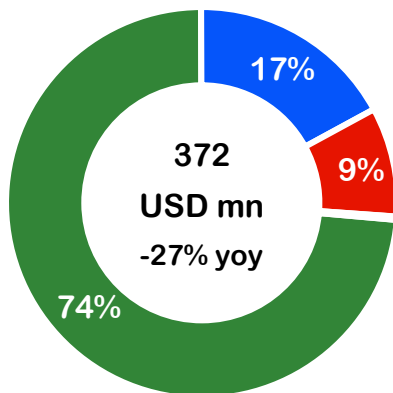
1. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 805.87 CLP/USD.
 2. 2022 figures adjusted by the Coal Stock Impairment: H1 2022: 63 USD mn and Q2 2022: 42 USD mn. Excludes Enel Transmisión Chile: H1 2022: 54 USD mn and Q2 2022: 22 USD mn.
 3. 2022 figures adjusted by the Coal Stock Impairment: H1 2022: 43 USD mn and Q2 2022: 29 USD mn. Excludes Enel Transmisión Chile: H1 2022: 30 USD mn and Q2 2022: 10 USD mn.
 4. 2023 figures exclude tax paid for Enel Transmisión sale: H1 2023: 310 USD mn and Q2 2023: 310 USD mn. 2022 figures excludes results from Enel Transmisión: H1:2 USD mn and Q2 2022: -19 USD mn.



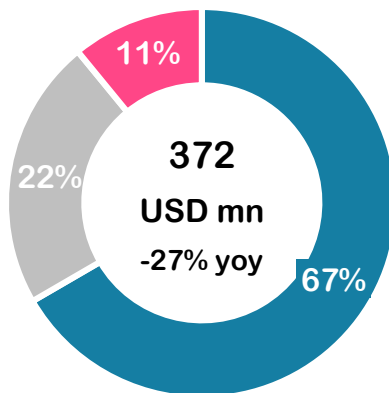
Sustainable capex to continue improving portfolio flexibility boosting the energy transition



H1 2023 CAPEX by business and by nature¹



■ Grids & Enel X
■ Renewables
■ Thermal

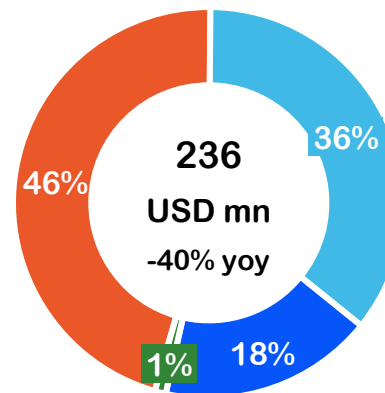


■ Asset development
■ Customers
■ Others

91% linked to SDGs²

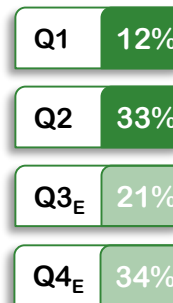


H1 2023 Renewable development CAPEX¹



■ Hydro
■ Wind
■ Solar
■ Geo, BESS & others

Capex allocation by Quarter (2023)

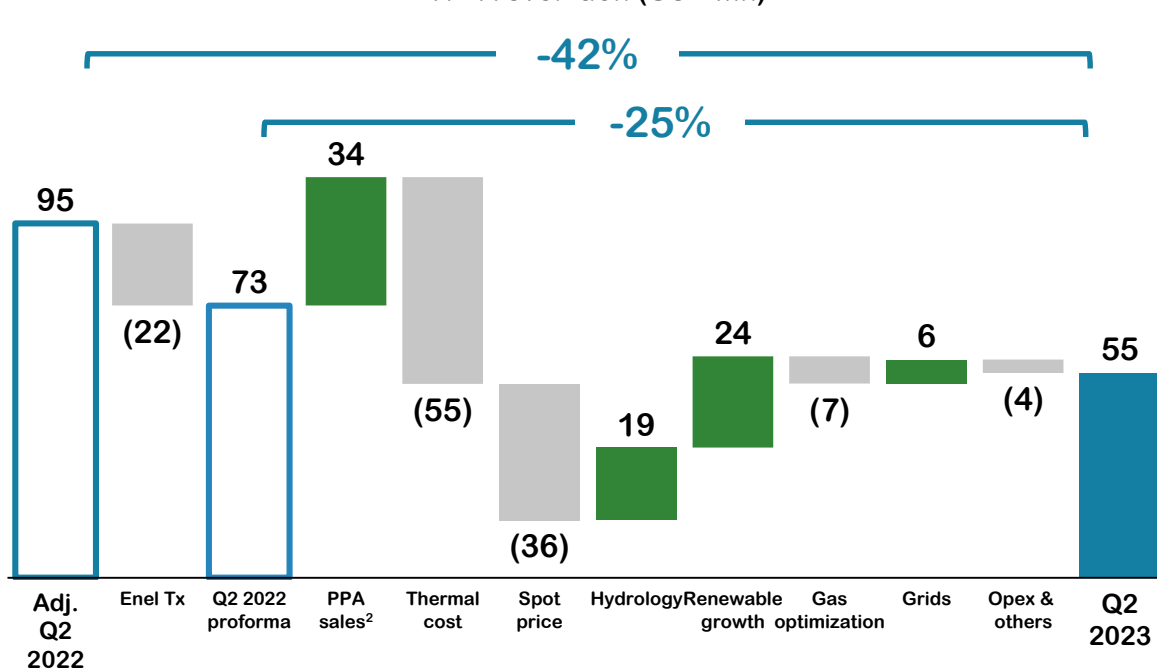


1. Comparisons between periods are made using the average exchange rate for the period 805.87 CLP/USD.
 2. Sustainable Development Goals.

Q2 2023 EBITDA highly impacted by temporary higher production costs and spot purchases



EBITDA evolution (USD mn)¹



PPA sales growth mainly related to indexation and higher capacity payments

Variable costs mainly associated with higher commodities prices

Grids performance mainly related to higher demand and indexation

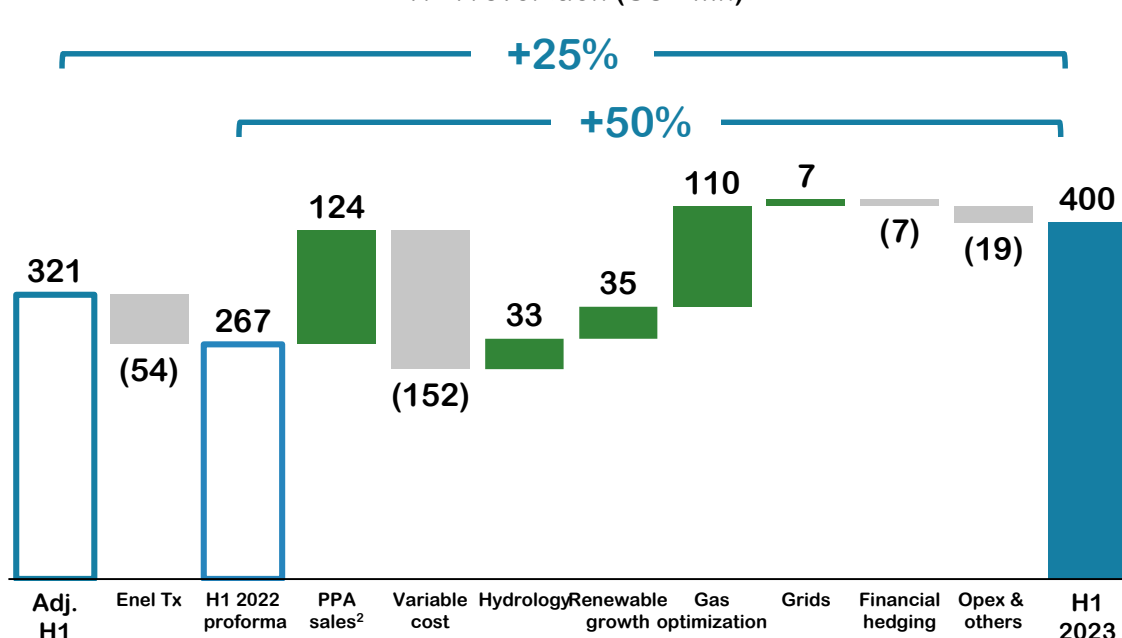
Opex reflects the new portfolio in operation and inflation across the businesses

1. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 805.87 CLP/USD. Q2 2022 adjusted by the Coal Stock Impairment: 42 USD mn.
 2. Includes PPA Indexation (commodities, FX, CPI), capacity payment and ancillary services.

H1 2023 EBITDA portfolio management resulted in higher performance



EBITDA evolution (USD mn)¹



PPA sales growth mainly related to indexation and higher capacity payments

Variable costs mainly associated with higher commodities prices

Gas optimization mainly reflects sale of gas to international markets negotiated in 2022

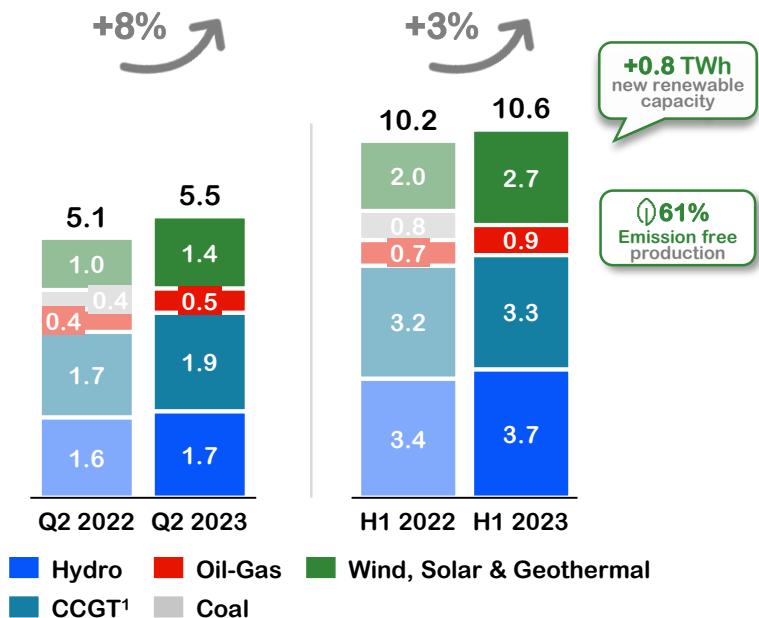
Opex is mainly related to the new portfolio in operation and inflation across the businesses

1. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 805.87 CLP/USD. H1 2022 adjusted by the Coal Stock Impairment: 63 USD mn.
 2. Includes PPA Indexation (commodities, FX, CPI), capacity payment and ancillary services.

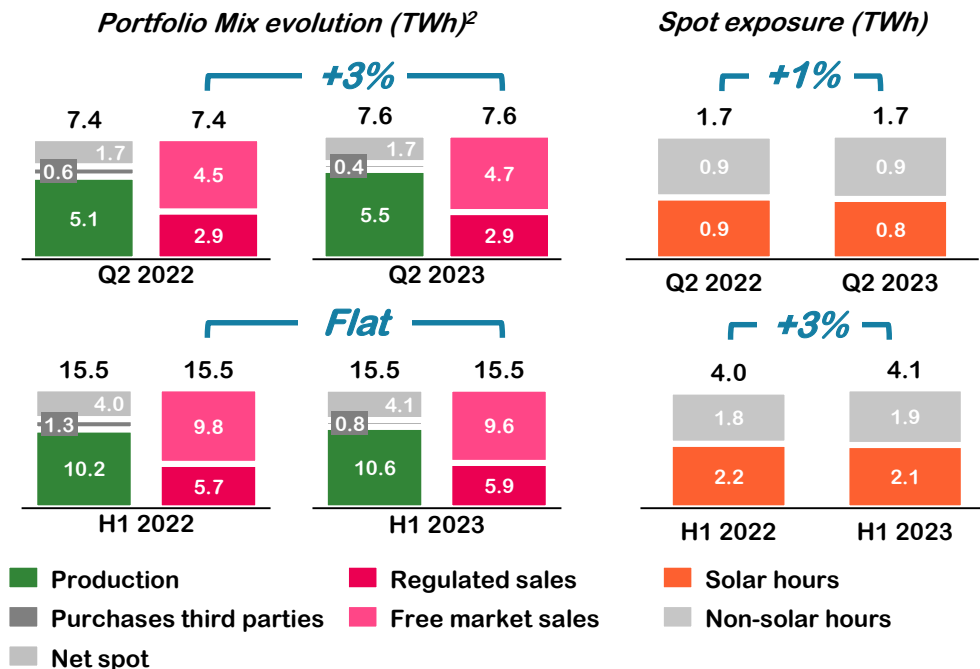
New renewable capacity and slightly better hydrology improved our energy balance



Net production (TWh)



Energy balance (TWh)

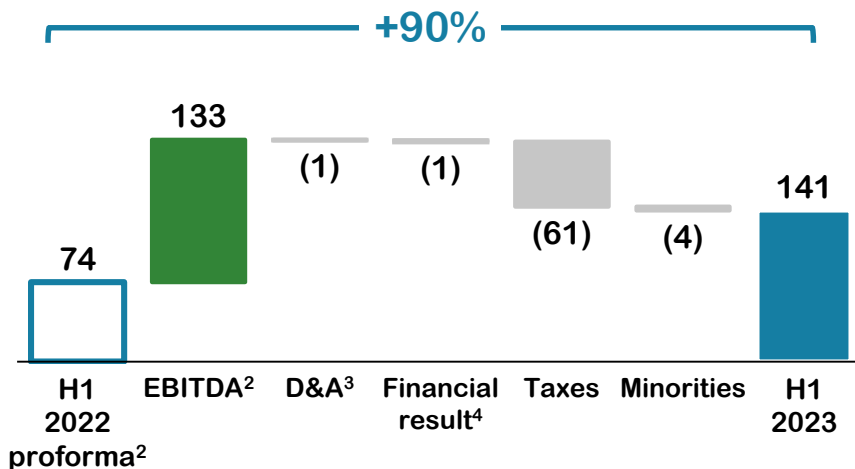


1. Combined Cycle Gas Turbine.
 2. Energy sales do not include the spot sales.

2023 Net Income reflecting the portfolio management actions executed in the period



Net Income evolution (USD mn)¹



Strong operating delivery drives EBITDA up by 50%

Financial results reflect higher interests on cash investments and lower financial costs on factoring executed mainly in Q1 2022

Taxes variation reflects higher EBITDA in 2023 vs 2022 and monetary corrections

Q2 2023

5²

(18)²

5

(17)

(14)

6

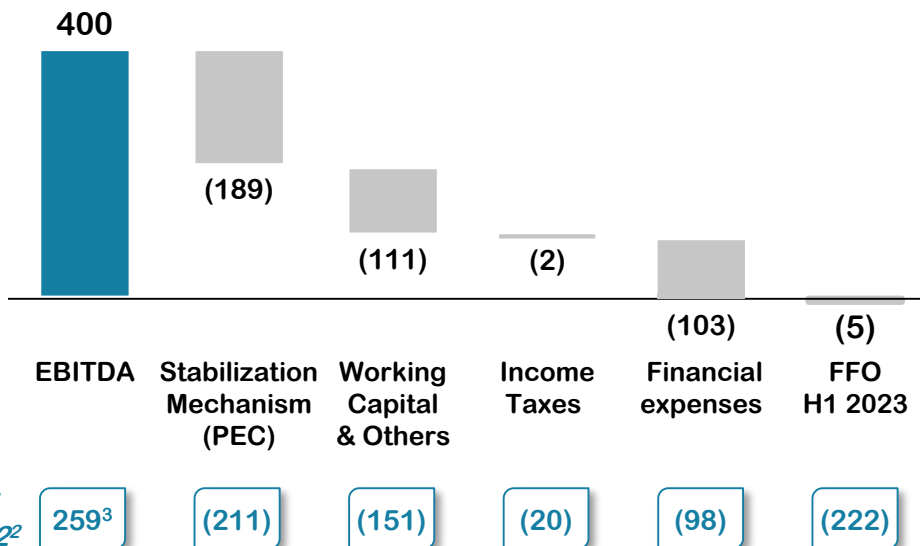
(33)

1. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 805.87 CLP/USD.
2. Adjusted by the Coal Stock Impairment (CSI): EBITDA: H1 2022: 63 USD mn and Q2 2022: 42 USD mn; Net Income: H1 2022: 43 USD mn and Q2 2022: 29 USD mn. Excludes Enel Transmisión Chile: EBITDA H1 2022: 54 USD mn and Q2 2022: 22 USD mn; Net Income: H1 2022: 30 USD mn and Q2 2022: 10 USD mn.
3. Includes depreciation and amortization, bad debt and impairment.
4. Includes result from equity investment.

Cash management actions to offset the impact of the stabilization energy mechanism partially



FFO proforma evolution (USD mn)¹



Solid EBITDA contribution mainly due to hydrology and gas optimization initiatives

Stabilization mechanism continues to drive the business performance

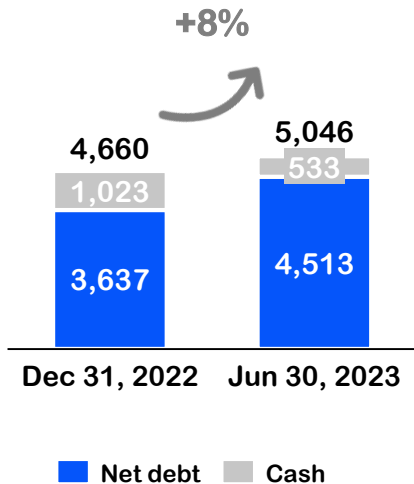
Financial expenses reflecting mainly factoring costs in the period

1. Comparisons between periods in the Financial Statements are made using the average exchange rate for the period 805.87 CLP/USD. Excludes Enel Tx tax payment in Q2 2023 of 310 USD mn.
 2. Comparisons between periods in the Financial Statements are made using the average exchange rate for the period 826.24 CLP/USD. Excludes Enel Tx from 2022 figures: 54 USD mn in EBITDA and 2 USD mn in FFO.
 3. Adjusted figures by the Coal Stock Impairment: 62 USD mn.

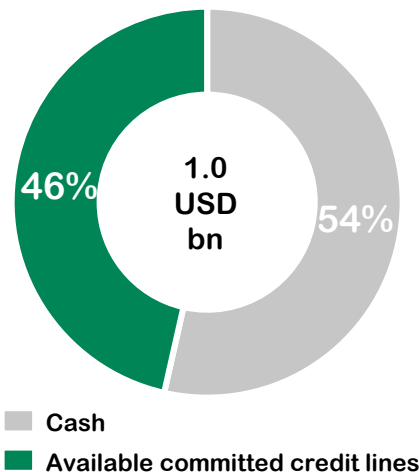
Sound liquidity position to support debt maturity



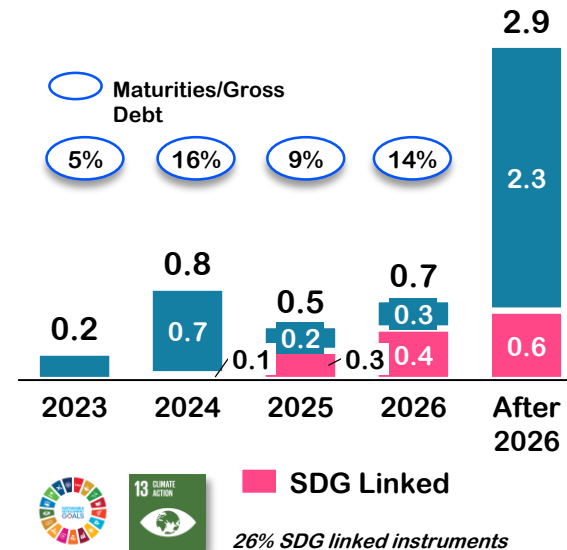
Gross debt (USD mn)¹



Liquidity position (USD mn)



Debt maturities (USD bn)¹



77% of gross debt has a fixed rate

Liquidity to support the maturities

Average maturity of 5.7 years

1. Comparisons between periods in the Financial Statements are made using the exchange rate at the end of the period: Dec/22 (851.95 CLP/USD); Jun/23 (802.15 CLP/USD).



Q2 & H1 2023 Financial results Annexes

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Q2 Profit & Loss (USD mn)¹



	Q2 2023	Q2 2022	Δ yoy
Proforma EBITDA²	55	73	-25%
Reported EBITDA	55	52	+5%
D&A	(74)	(74)	0%
Bad Debt	(1)	(12)	-88%
Impairment	0	0	-
Reported EBIT	(21)	(34)	-38%
Financial expenses	(38)	(21)	+83%
Results from equity investments	6	2	3.0x
Reported EBT	(53)	(53)	+1%
Income taxes	20	42	-53%
Minorities	0	(4)	-104%
Reported Group Net Income	(33)	(14)	-2.4x
Proforma Group Net Income²	(33)	5	-7.1x



1. Reported figures. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 805.87 CLP/USD.
 2. Q2 2022 figures adjusted by the Coal Stock Impairment: EBITDA: 42 USD mn and Net Income: 29 USD mn. Excludes Enel Transmisión Chile: EBITDA: 22 USD mn and Net Income: 10 USD mn.

H1 Profit & Loss (USD mn)¹



	H1 2023	H1 2022	Δ yoy
Proforma EBITDA²	400	267	+50%
Reported EBITDA	400	258	+55%
D&A	(144)	(144)	0%
Bad Debt	(10)	(19)	-48%
Impairment	0	0	-
Reported EBIT	247	95	2.6x
Financial expenses	(59)	(58)	+3%
Results from equity investments	9	3	3.1x
Reported EBT	196	40	4.9x
Income taxes	(39)	31	-2.3x
Minorities	(16)	(10)	+63%
Reported Group Net Income	141	61	2.3x
Proforma Group Net Income²	141	74	+90%

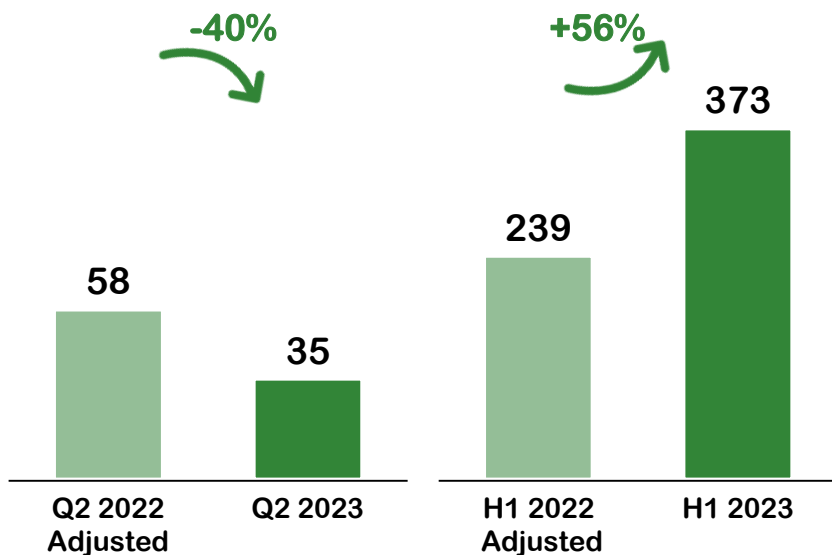


1. Reported figures. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 805.87 CLP/USD.
 2. H1 2022 figures adjusted by the Coal Stock Impairment: EBITDA: 63 USD mn and Net Income: 43 USD mn. Excludes Enel Transmisión Chile: EBITDA: 54 USD mn and Net Income: 30 USD mn.

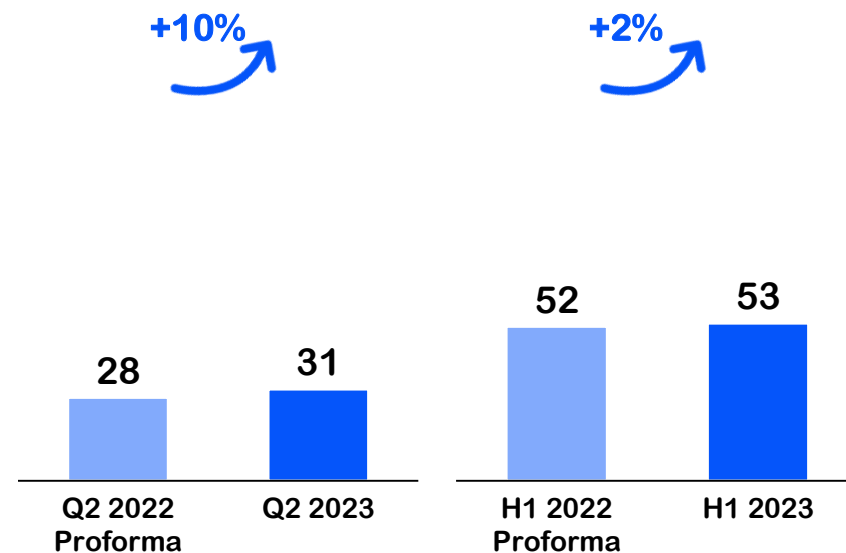
Main business EBITDA breakdown



EBITDA Generation business line (USD mn)^{1,2}



EBITDA Grids business line (USD mn)^{1,3}

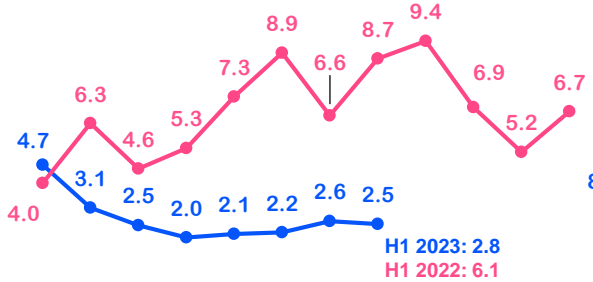


1. Comparisons between periods in the Financial Income Statements are made using the average exchange rate for the period 805.87 CLP/USD.
 2. 2022 figures adjusted by the Coal Stock Impairment: Q2 2022: 42 USD mn and H1 2022: 63 USD mn.
 3. 2022 figures Excludes Enel Transmisión Chile: EBITDA: H1 2022: 54 USD mn and Q2 2022: 22 USD mn.

Commodities and Spot price outlook

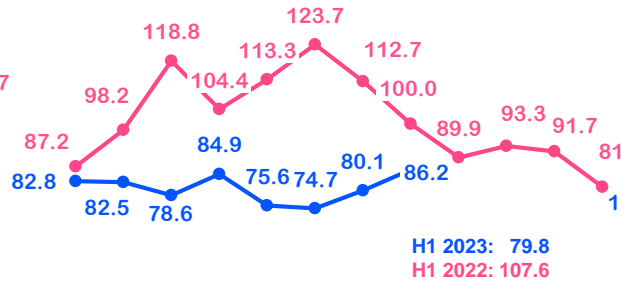


Henry Hub (USD/mmbtu)



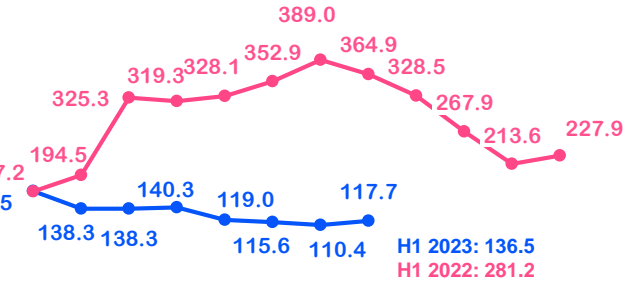
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Brent (USD/bbl)



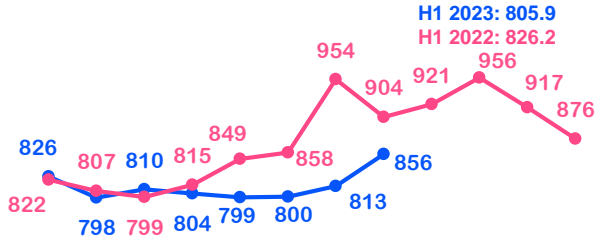
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

API 2 (USD/Ton)



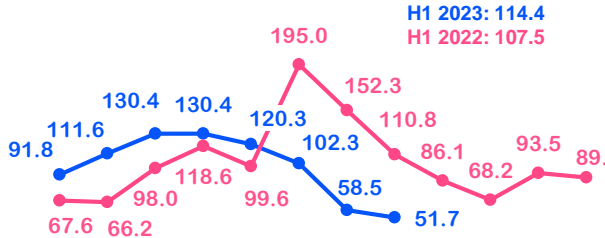
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Avg. Foreign Exchange (CLP/ USD)



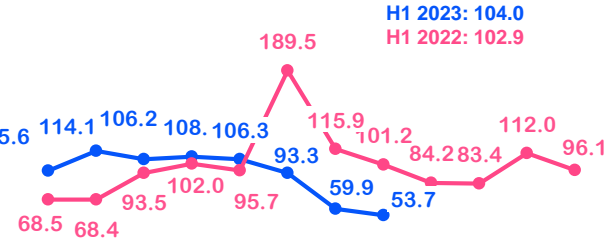
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Marginal Cost Quillota (USD/MWh)



Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Marginal Cost Crucero (USD/MWh)



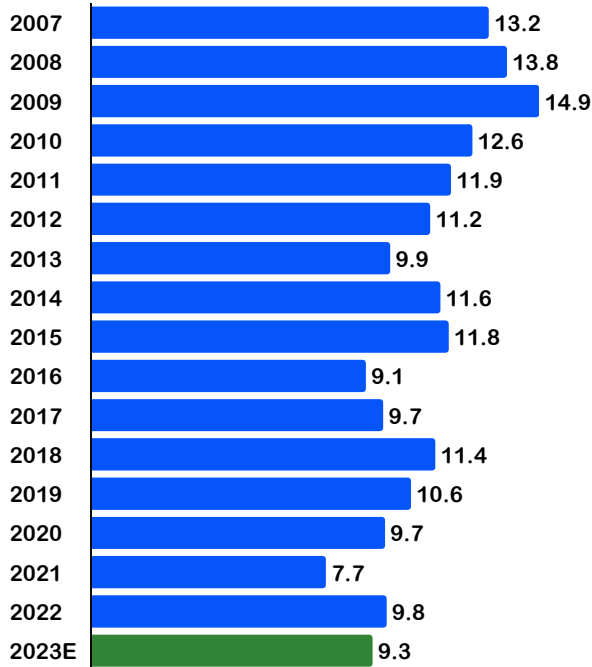
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

● 2023 ● 2022

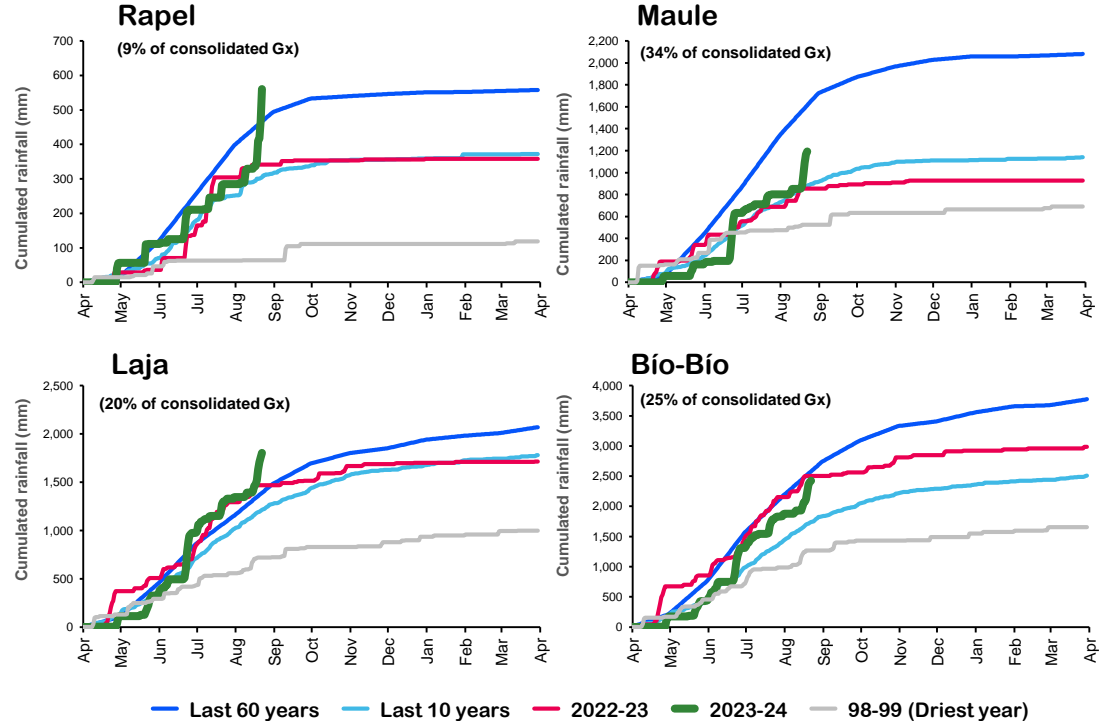
Hydrology outlook



Historic Enel Chile hydro generation (TWh)



Rainfall in our most relevant basins¹



1. As of Aug 22, 2023.

Enel Chile is the largest Utility player in Chile in installed capacity and number of clients



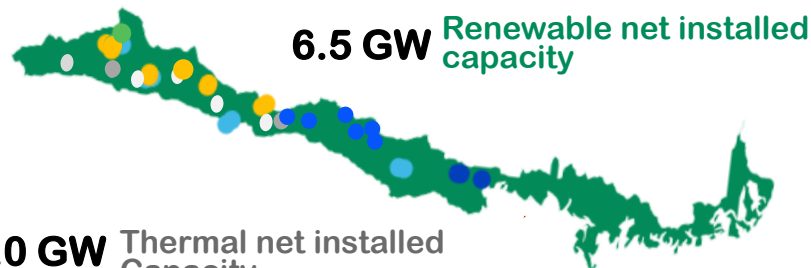
Integrated commercial strategy supported by solid and diversified assets

Enablers of decarbonization and electrification in Chile

Bringing forward Zero emission to 2040 from 2050

Sustainable growth vehicle with ESG fully integrated into strategy

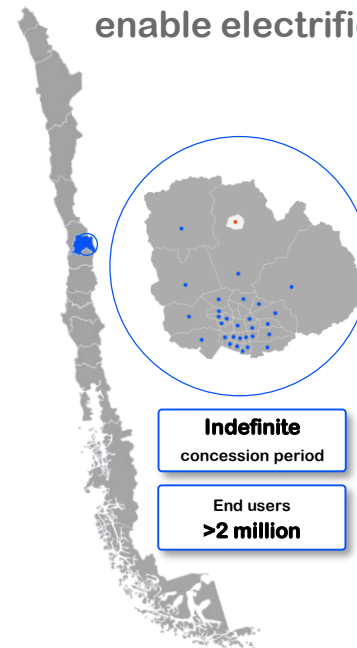
Leading the **renewable** sector in Chile



	Hydro	Wind	Solar	Geothermal	CCGT	Oil & Others
Net Capacity ¹	3.5 GW	0.8 GW	2.1 GW	0.08 GW	1.5 GW	0.6 GW
% of total	41%	9%	24%	1%	17%	7%

8.5 GW Total net installed capacity

Grid infrastructure to enable electrification



1. Data as of June 30, 2023.

Credit Rating - Enel Chile and Enel Generación Chile



International market

Enel Chile

Standard & Poor's

BBB Stable

Fitch Ratings

BBB+ Stable

Enel Generación

Standard & Poor's

BBB Stable

Fitch Ratings

BBB+ Stable

Chilean market

Enel Chile

Fitch Ratings

AA+(cl) Stable

Feller Rate

AA(cl) Stable

Enel Generación

Fitch Ratings

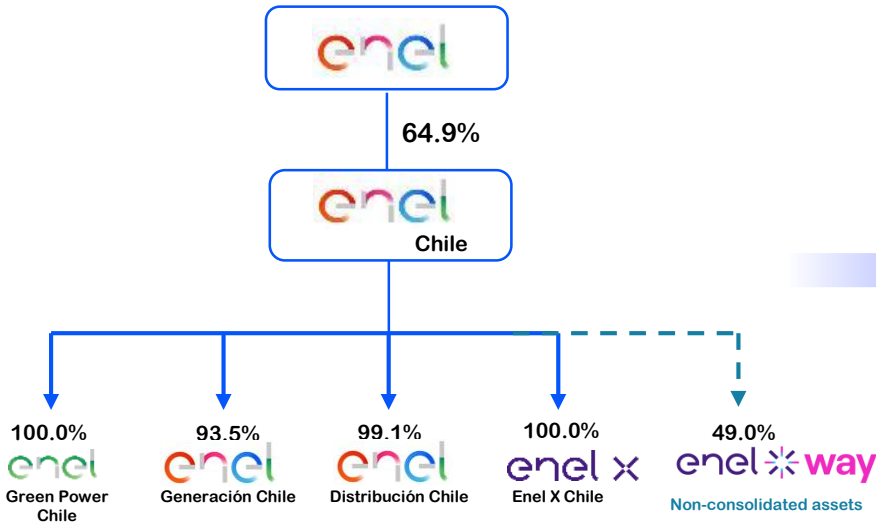
AA+(cl) Stable

Feller Rate

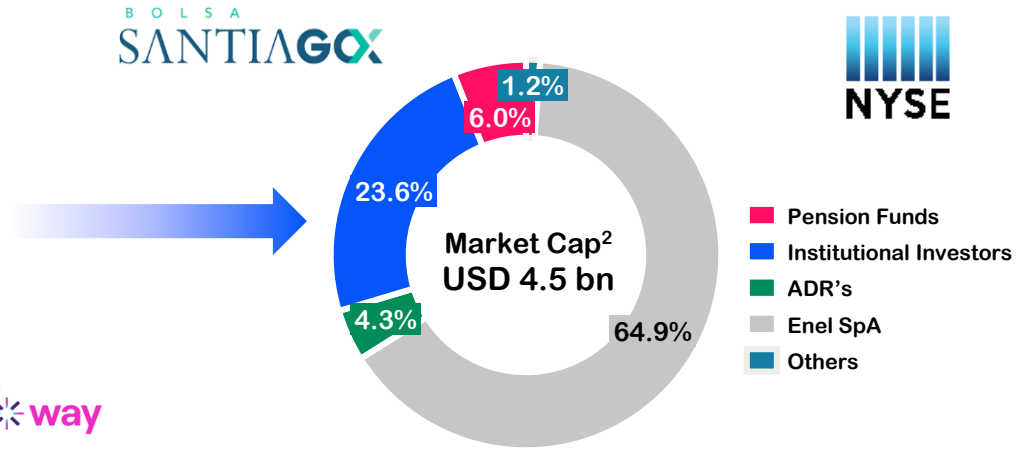
AA (cl) Stable



Organization structure



Enel Chile shareholders¹



1. As of June 30, 2023.
2. Market Cap as of September 05, 2023.

Strategic Plan 2023-2025

Annexes

An aerial photograph of a wind farm in a rural landscape, featuring a large body of water in the foreground and a dense forest in the middle ground. The entire image is overlaid with a semi-transparent blue filter. The text 'Strategic Plan 2023-2025' and 'Annexes' is positioned in the upper left quadrant in a bold, white, sans-serif font.

Main assumptions



Macroeconomics

GDP (%)

2023	2024	2025
-1.1%	2.4%	2.6%

Demand Growth (%)

2023	2024	2025
-0.5%	2.9%	3.9%

CPI (%)

2023	2024	2025
5.3%	3.2%	3.1%

Commodities

Henry Hub (USD/MMbtu)

2023	2024	2025
5.7	5.0	4.3

Brent (USD/bbl)

2023	2024	2025
93.0	80.0	70.0

Marginal costs

Quillota marginal cost (USD/MWh)

2023	2024	2025
91.0	57.9	55.7

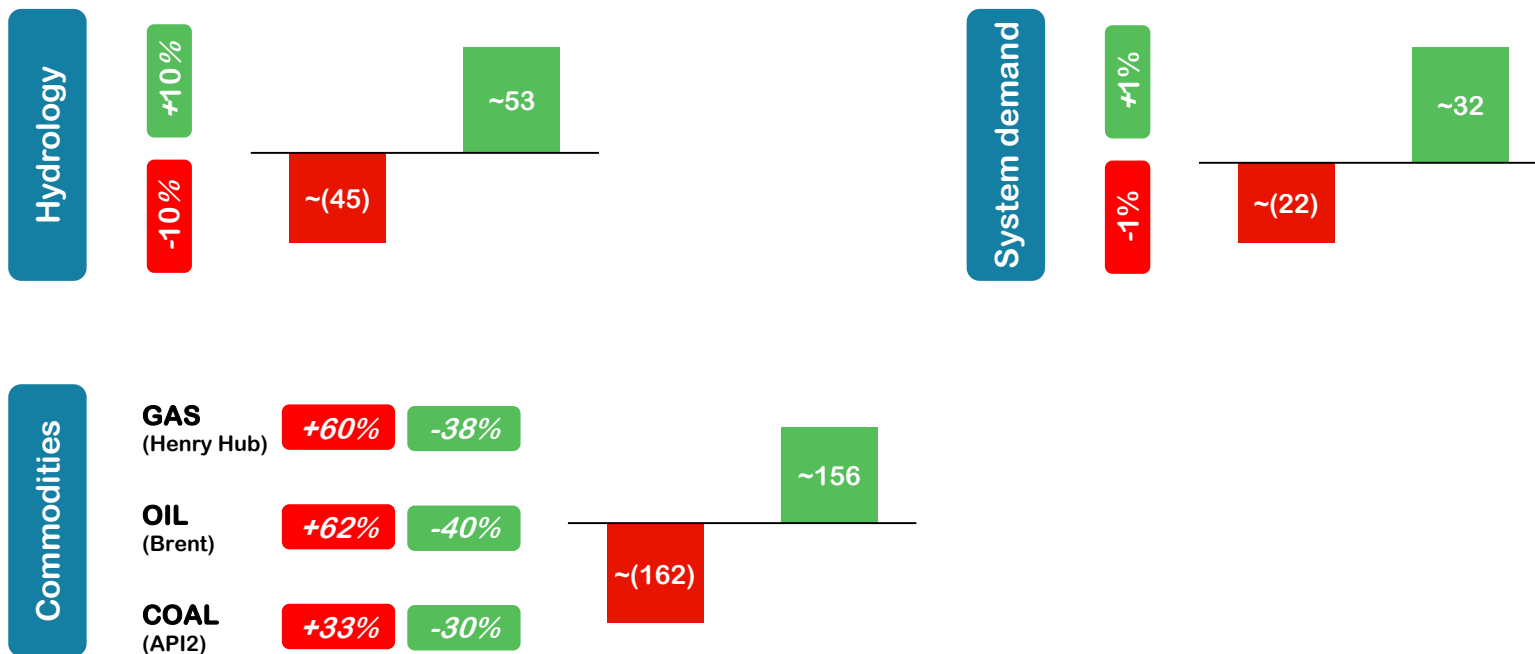
Crucero marginal cost (USD/MWh)

2023	2024	2025
90.7	54.0	55.1

Main sensitivities for 2023-2025 figures



Annual Impact on 2023-2025 EBITDA (USD mn)



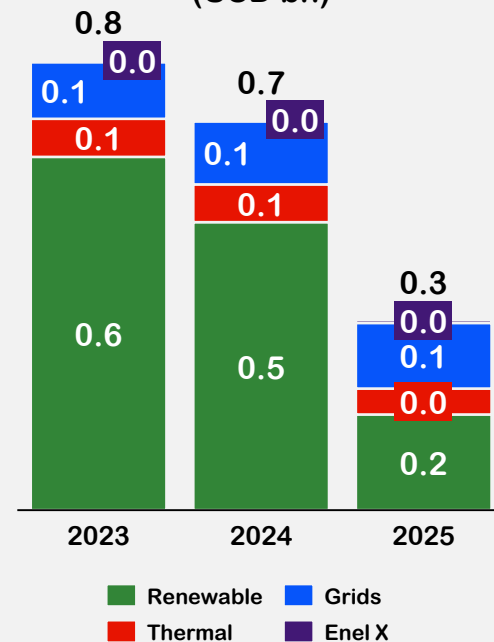
Capex by Business line

Gross CAPEX (USD bn)

Business line	2022	2023	2024	2025
Renewable	0.9	0.6	0.5	0.2
Thermal	0.1	0.1	0.1	0.0
Grids	0.2	0.1	0.1	0.1
Enel X	0.0	0.0	0.0	0.0
Others	0.0	0.0	0.0	0.0



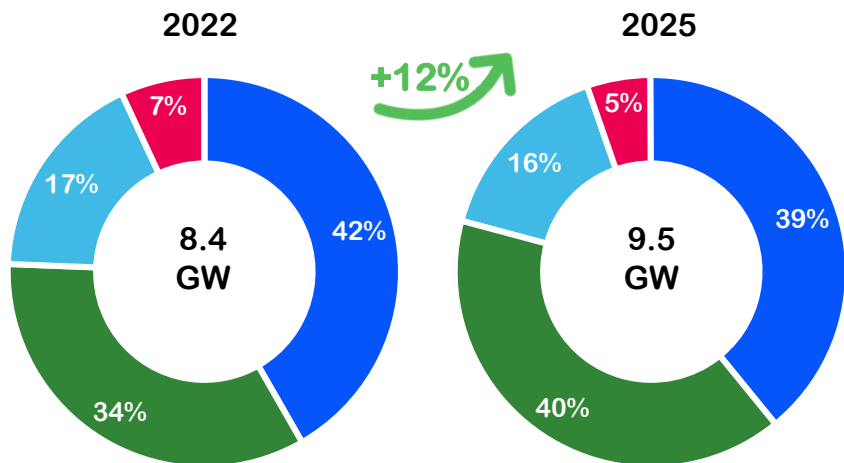
CAPEX 2023-2025 allocation (USD bn)



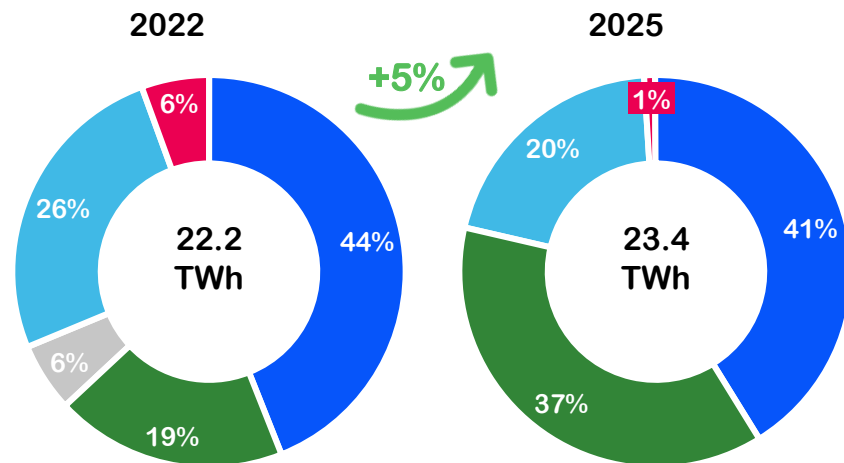
Installed capacity and production by technology



Net installed capacity (GW)



Net production (TWh)



■ Coal¹
■ CCGT²
■ Oil&Gas
 ■ Hydro
 ■ Renewable (ex - Hydro + BESS)

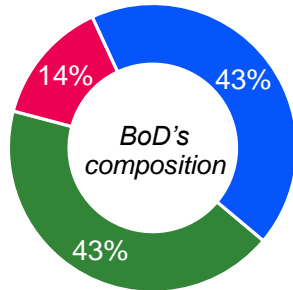
1. Includes Bocamina II production.
 2. Combined Cycle Gas Turbine.

ESG Annexes

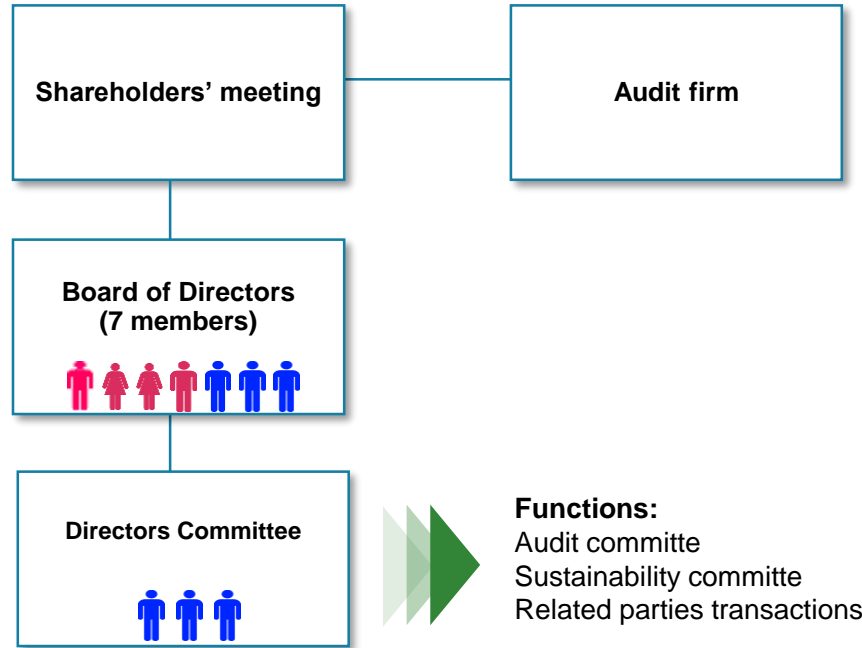


enel

Corporate governance structure



■ Non executive ■ Executive
■ Independent



Board composition

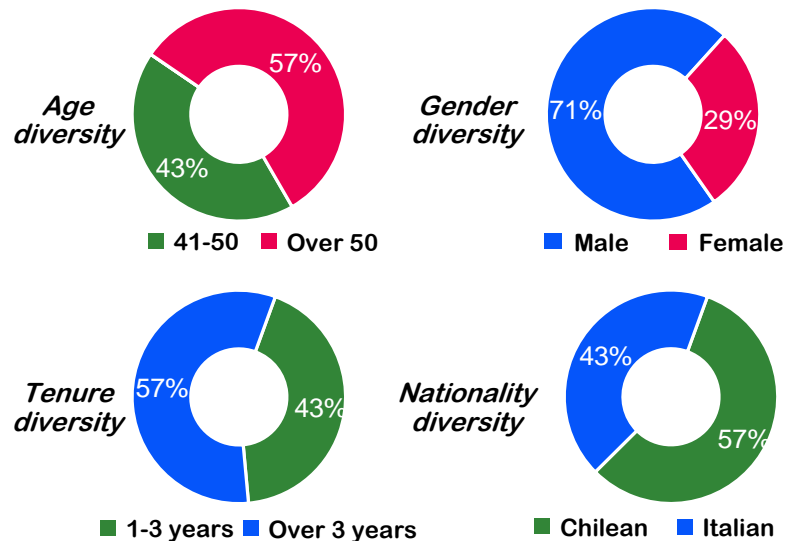


Board of Directors

Herman Chadwick	Chair
Monica Girardi	Director
Isabella Alessio	Director
Salvatore Bernabei	Director
Fernán Gazmuri	Directors' Committee (C) Director.
Pablo Cabrera	Directors' Committee Director
Gonzalo Palacios	Directors' Committee Director





■ Non executive ■ Executive ■ Independent

Board of Directors' diversity



Management of the Company



F. Barderi (CEO)		Chief Executive Officer
G. Turchiarelli (CFO)		Chief Financial Officer
L. Schnaidt		People and Organization
D. Gomez		Regulation
J. Díaz		Internal Audit
P. Urzúa		Institutional Affairs Officer
A. Pinto		Safety
D. Valdés		Counsel
C. Vera		Communication

M. Palomar		Sustainability & Community Relations
R. Puentes		Procurement
A. Barrios		Digital Solutions
M. Rinchi		Services & Security
K. Zapata (CEO)		Enel X Chile
J. Stancampiano (CEO)		Enel Generación Chile
V. Tavera (CEO)		Enel Distribución Chile
A. Hott (Energy & Commodity Mgmt.)		Enel Generación Chile

■ Enel Chile's main executives

■ Enel Chile's subsidiaries

Our strategy for sustainable progress



1

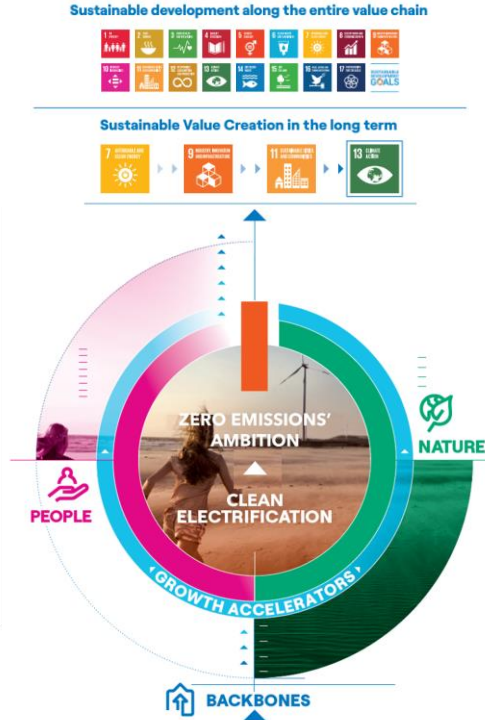
We create long-term value with and for all our stakeholders, helping them to grow and meet challenges...

- > Just Transition
- > Inclusion & Uniqueness
- > Sustainable Supply Chain
- > Sustainability initiatives with communities

4

...supporting sustainable progress through innovation, digitization and the circular economy

- > Circular economy
- > Innovation



...promoting the protection of natural capital and biodiversity...

2

- > Biodiversity

...with continuous improvement in health and safety objectives...

3

- > Health & Safety

Focus on

- > Enel Chile position in main ESG ratings

Just Transition for Enel Chile's People, Communities and suppliers



Strategy for a Just Transition promotes sustainable and human rights approach for all stakeholders

Enel Chile People

- > **Internal redeployment and upskilling/reskilling processes** for people working in coal generation, which is being phased out, enabling them to work in other units, ensuring **knowledge transfer**
- > **Voluntary early retirement plans**
- > **Hiring and specific programs** to acquire new skills and to support the generational mix and the sharing of knowledges

Communities

- > **Fostering Green Jobs** through dedicated **training programs** for employment in **renewables and electrification**
- > **Promoting entrepreneurship** activities through innovative grants and business related capacity building
- > **Repurposing and upgrading of industrial assets for community activities** (park in Bocamina's former ash landfill, Open Power to Art)

Suppliers & Contractors

- > **New contracting opportunities within other Enel Chile activities and business lines**
- > **Reskilling programs in collaboration with Ministries of Labour and Energy**
- > **Operational Excellence Center for training of contractors and technical students in electricity related activities**

People
centricity

2022

- > **~64%** of people leaving coal power plants have been redeployed
- > Coal redeployed people: **~95%** within GPG perimeter, **~5%** to other Enel Chile business areas
- > **+30** training hours per capita in upskilling and reskilling programs

2022

- > **380 persons trained for Green Jobs** in energy related fields, **~35%** hired by Enel Chile
- > **+2,100 SMEs** financed through economic development grants
- > **9 Open Power to Art initiatives**, and reconversion of ash landfill into park.

2022

- > Tender incentives for companies who include former suppliers /contractors from our coal powered plants in their service
- > **+1,540 contractors** have received **reskilling/upskilling trainings**.

Inclusion & uniqueness



Inclusion of people's multiple and unique talents is an essential factor in Enel Chile's approach to create long term value for all stakeholders

Purpose

> Enel Chile puts in place an organic set of actions aimed at:

- > allowing expression of **people uniqueness** ensuring nondiscrimination, equal opportunities, equal dignity, and inclusion of every person regardless to **any form of diversity**;
- > promoting cultural conditions for an **inclusive and unbiased workplace** that ensures a coherent mix of diversity in terms of skills, qualities and experiences that create value for people and business.

Actions

- 1 Empower the growth and increase representation of **women** in the organization.
- 2 Promote the inclusion of **people with disability**: implement inclusive work travel services
- 3 Promote initiatives to spread **intercultural** inclusion culture

Gender

	2022	2025
Female Managers (%)	14.0%	14.3%
Female middle managers (%)	22.2%	24.2%
Women in selection processes (%)	50	50



Sustainability and Innovation in the Procurement Process - Suppliers and Contractors



Health & Safety
Environment Circular Economy
Human Rights & Social

**Partnerships
with suppliers**

+ Innovation by vendors
Procurement involves
suppliers in some innovation
challenges



Scouting

Qualification

Tender

Contract

**Performance
Mgmt**

Human Rights & Ethics
Health & Safety
Environment
Integrity



Sustainability K-factors
Requirements
Circular by design
Material Passport
Targets

Human Rights & Ethics
HSE attachment
Additional obligations
from sustainability

Vendor rating
Consequence
management

Pre-tender workshops
Design to Value

Targets

Qualified supplier assessed
for ESG performance¹ (%)

2022

100

2025

100

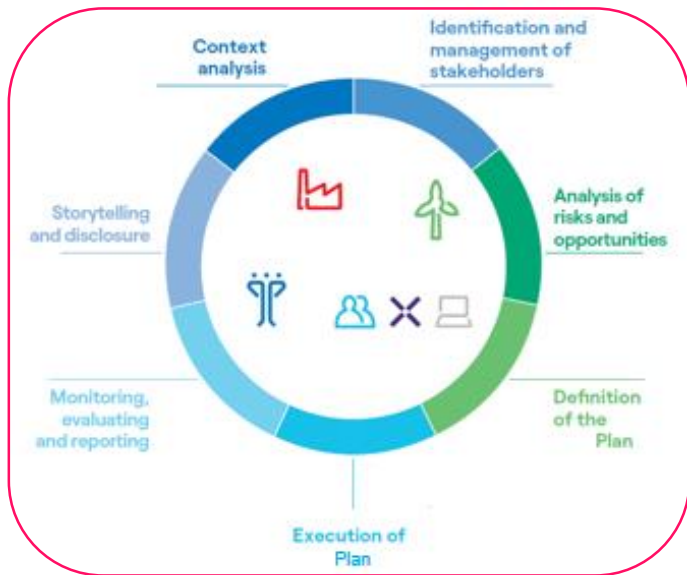


1. For health & safety, environmental and human rights aspects. Rounded figured.

Sustainability initiatives with local communities



Key pillar of our strategy is to establish solid, long-lasting relationships with local communities, integrating socio-economic factors within business processes



- > An approach along the entire value chain: business development, supply chain & design, engineering and construction, operation and maintenance up to the end of life through:
 - > proactive stakeholder engagement and addressing community needs in the design phase of our initiatives;
 - > sustainable and circular approach embedded along the entire value chain;
 - > promoting inclusive business initiatives for vulnerable clients (both physical, social and economic).

Value created for communities

	2022	2030	
Quality education ¹	0.7	2.0	
Affordable and clean energy ¹	1.6	3.0	
Decent work, inclusive and sustainable economic growth ¹	0.5	0.6	

1. Mn beneficiaries from Sustainability Initiatives. Cumulated figures since 2015



Environmental Sustainability

Biodiversity



Valuation of Ecosystem Services - Natural Heritage of Enel Chile

IDENTIFICATION

PHASE I

PHASE II

PHASE III

PHASE IV

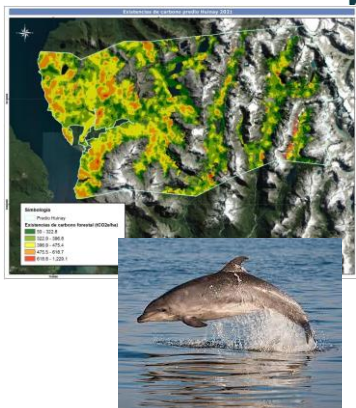
Definition of the logistics strategy properties' group association

Identification of relevant environmental and social aspects

Hierarchy, Materiality, and Validation of Ecosystem Services

InVEST Software Extension**

Management Plan based on the value and capacity of Ecosystem Services



MAIN RESULTS	EVALUATED REGIONS						TOTAL
	Maule		Los Lagos		Aysén		
	La Escudra	Pehuenche	Pilmaiquen	Huinay	Bajo Pascua	Laguna Azul	
Identified Ecosystem Services	43	26	37	41	147		
Valued Ecosystem Services	40	14	18	28	100		
CO2 Capture Estimation	1,470 ton CO ₂ / year	77 ton CO ₂ / year	105,935 ton CO ₂ / year	3,527 ton CO ₂ / year	111,009 ton CO ₂ / year		
Evaluated Surface	4,362 hectares	8 hectares	34,311 hectares	5,819 hectares	44,500 hectares		
Economic value creation	81,721 USD / year	131,000 USD / year	924,516 USD / year	191,528 USD / year	1,328,765 USD / year		

Health & Safety



Health & Safety Management system is based on hazard identification, on qualitative and quantitative risk analysis. Certification of the whole Group according to ISO 45001 and relative implementation

Data driven performance evaluation

- > Data-driven approach based on digital tools, dashboard and analytics, used both for prevention and Consequence Management
- > Focus on serious injuries (absence from work of more than 3 days) and dangerous events (High Potential)

Culture dissemination

- > A specific function (SHE Factory) promotes the dissemination of a different cultural approach to Health, Safety, Environment issues by everyone

Safety on supplier management

- > Integration into the procurement processes. Suppliers are monitored both in qualification system, and in the contract execution phase through a control system (e.g. Supplier Performance Management (SPM), Contractor Safety Assessments, Evaluation Groups, operational controls in the field)

	2022
Lost Time Injury Frequency Rate ¹	0.73
Life changing accident	1
Fatal accidents	0

1. Number of accident with at least one day of absence from work / million worked hours..

Circular economy : some examples



2022 Circular economy main project streams:

Decommissioning and grid mining

> Sale and Internal reuse of materials, spare parts and equipment

Industrial symbiosis

> Sale of waste water enables efficiency improvement at San Isidro power plant, resulting in **savings of freshwater purchase.**

Second life of PV modules

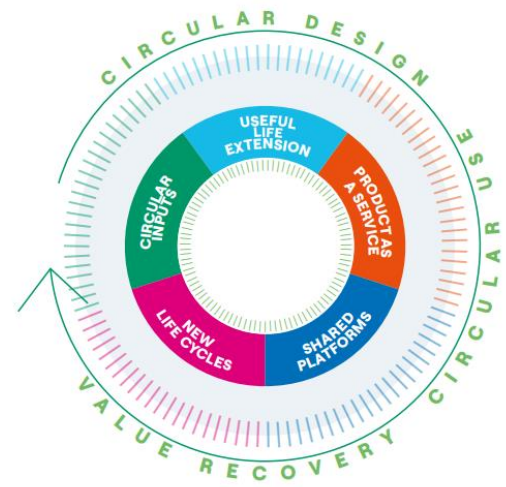
> Public and private collaboration to develop economic and technical standards to **enable a secondary market of PV modules in Chile**

Circular water supply at PV plants

> Passive harvesting of air humidity to **avoid freshwater supply in the desert**

Sustainable concrete

> First 500 concrete poles with **45% recycled aggregates** to be produced by 2022



	Q3 2022	2022
Material recovered (kt)	0.5	0.6
GHG avoided (kt CO ₂ eq)	0.5	2.4

Innovation : Haru Oni H2 plant – First of its kind

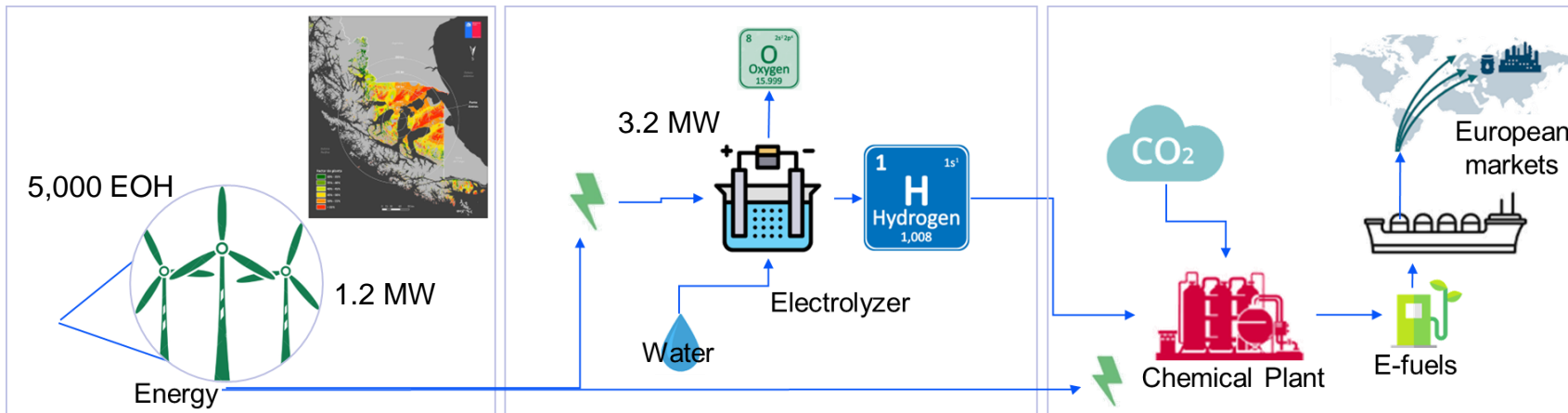


World Class Wind energy

H2 Production (+ O2)

Chemical Plant

Enel Perimeter



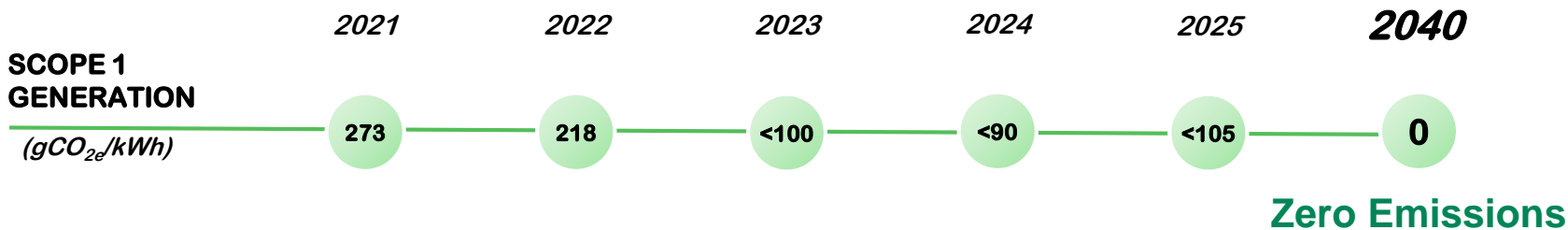
The project

- > Integration of variable renewable energy generation for hydrogen production using PEM technology
- > Green hydrogen delivered to our partner for e-Methanol and e-Fuels production
- > COD received at YE 2022



Environmental sustainability

CO2 emission targets



Main actions

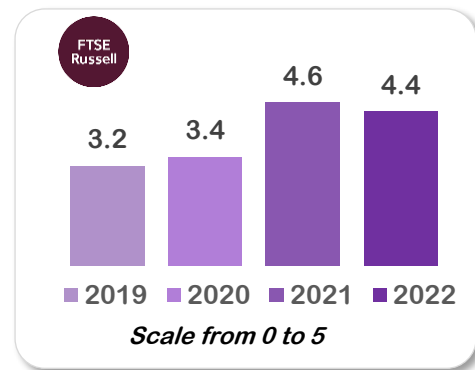
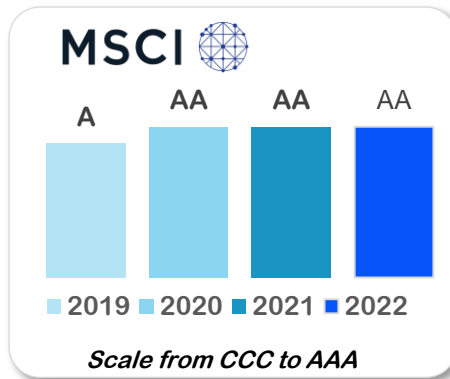
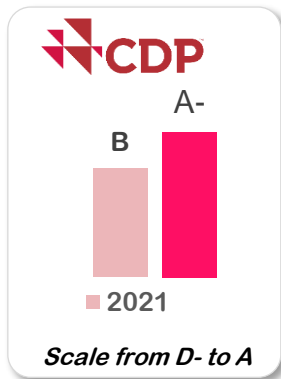
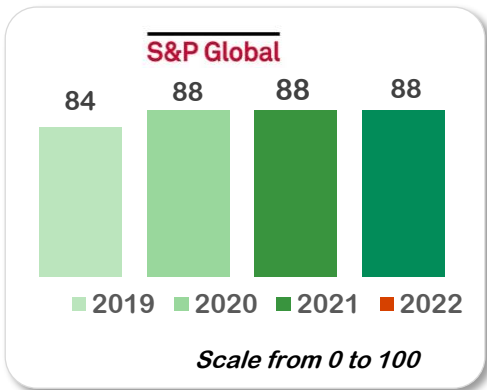
- > Accelerate renewables deployment
- > Exit from Gas by 2040
- > Pushing electrification of our clients



No use of carbon removal

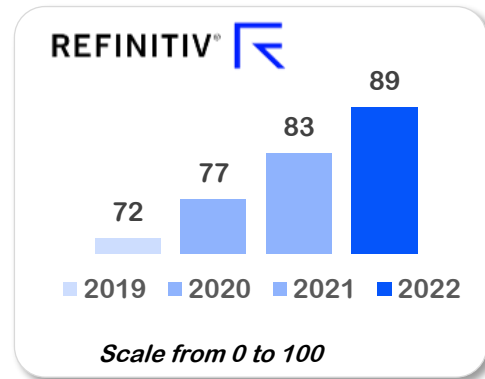
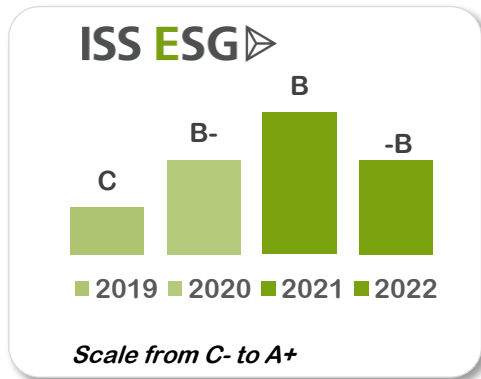
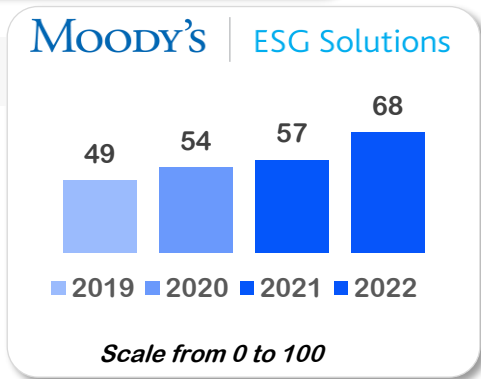


ESG raters and rankings¹



Sustainability Award
Silver Class 2022

S&P Global



Policies, principles and codes



Ethics, Integrity, Human Rights, and Diversity

- Ethical code
- Zero Tolerance Plan for Corruption
- Global Compliance Program on Corporate Criminal Liability
- Criminal Risk Prevention Model
- Compliance Program for Free Competition Regulations
- Human Rights Policy
- Diversity Policy
- Privacy and data protection policy

Corporate Governance:

- Corporate Governance practices
- Action protocol in dealing with public officials and public authorities
- Protocol of acceptance and offering of gifts, presents, and favors
- Induction procedure for new Directors
- Procedure for permanent training and continuous improvement of the Board of Directors
- Information procedure for shareholders about the background of candidates for Director
- Habituality policy
- Tax transparency and reporting
- Engagement policy
- Manual for the management of information of interest to the market

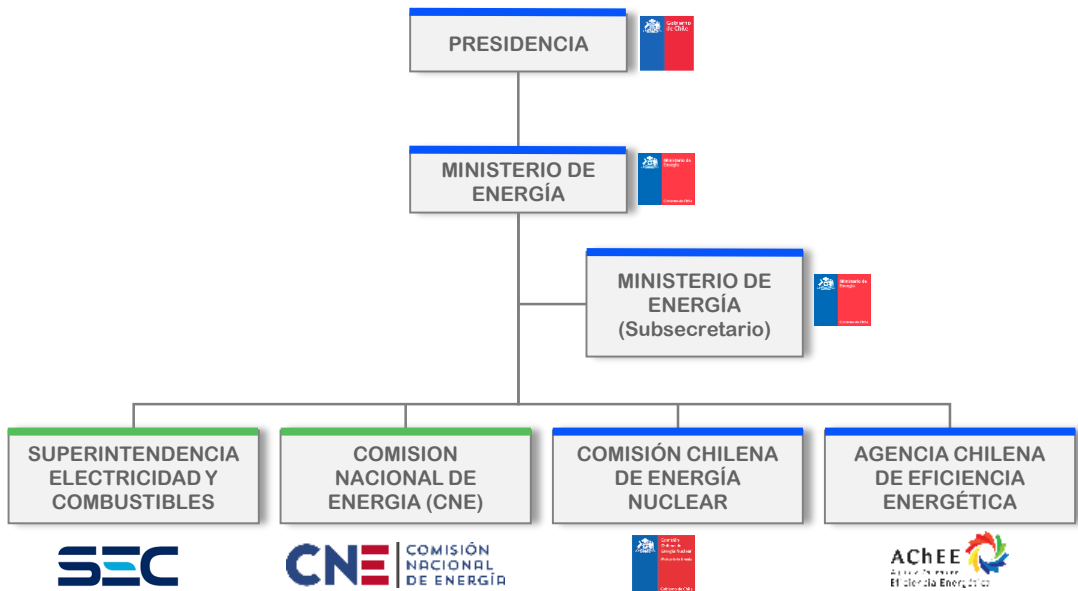
Sustainability:

- Sustainability and Community Relations Policy
- Environmental policy
- Biodiversity conservation

Regulatory framework

Annexes

Electricity sector - Main regulatory entities



■ Government
 ■ Regulator
 ■ Market coordinator
 ■ Arbitration body
 ■ Business associations

Autonomous organizations

Panel de Expertos



Coordinador Eléctrico



Empresas Eléctricas (AG)



Asociación Gremial Generadores (AGG)



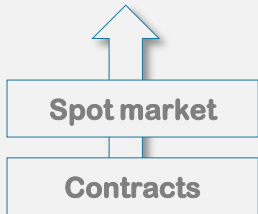
Asociación Chilena de Energías Renovables y Almacenamiento (ACERA)



Electricity sector - Business segments

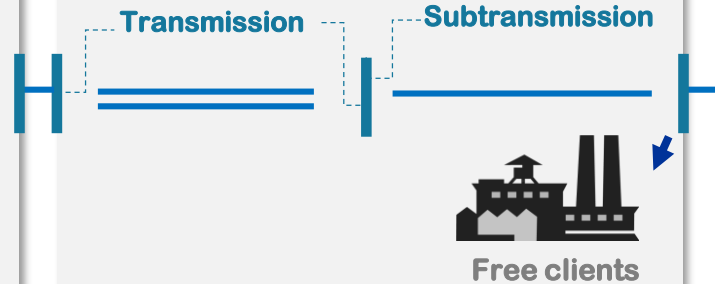


Generation



Transmission

(Natural Monopoly)



Distribution

(Natural Monopoly)

Distribution grids

Unregulated customers



Regulated customers



VNR¹: USD 1,537 million
(VNR Dec. 2018)

1. VNR: Spanish acronym for New Replacement Value (Valor Nuevo de Reemplazo).

Generation business - Revenue sources



Capacity payment

- **Defined by the regulator**
- **Fixed payment according to power plant availability and its generation technology**

Energy sales

- **Spot market**
Supply and demand determine the hourly marginal price
- **Regulated Prices**
Weighted average cost of the future market marginal cost set by the regulator
- **Supply auctions**
Long-term regulated contracts, 10-20 years term
- **Free market**
Bilateral contracts with unregulated clients
Medium & long-term PPA's, 5-15 years term

Ancillary services

- **Intended to provide a reliable, safe and quality operation of electricity system through the performance of technical resources**
- **Defined by the regulator**
- **Payment allocated through auctions, bids and direct instruction**

Regulated Tariff - Generation segment



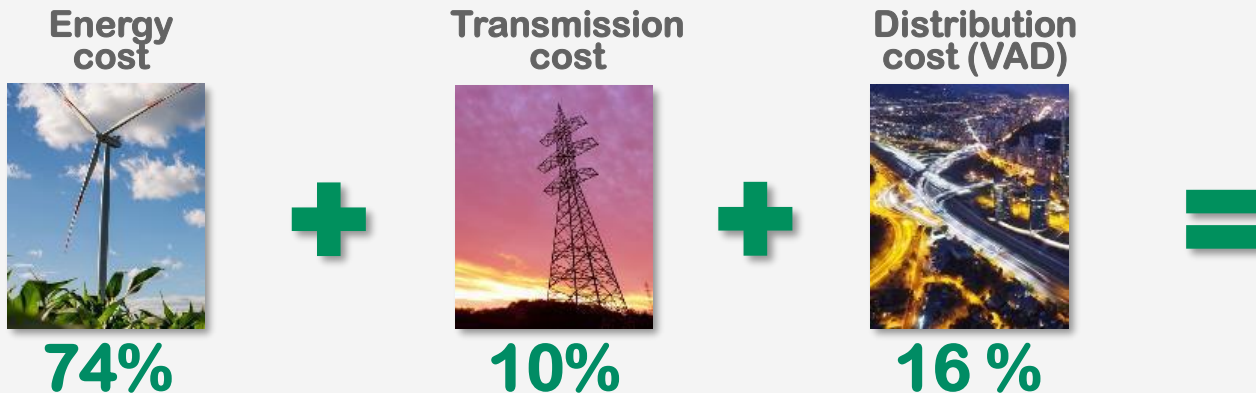
- The CNE organizes public biddings for long-term energy supply for regulated clients. Awarding of the electricity tender seeks the most efficient mix for customers. The resulting lower price is passed through to customers.
- Short-term average price: Fare adjustments will be carried out twice per year.
- Energy prices can be indexed according to the price of coal, natural gas, CPI, etc. Since 2016 regulated biddings, prices are mostly indexed to US CPI.
- Surpluses from regulated contracts can not supply unregulated contracts.



Regulated Tariff - Bill components breakdown¹



Bill of final client (Average)

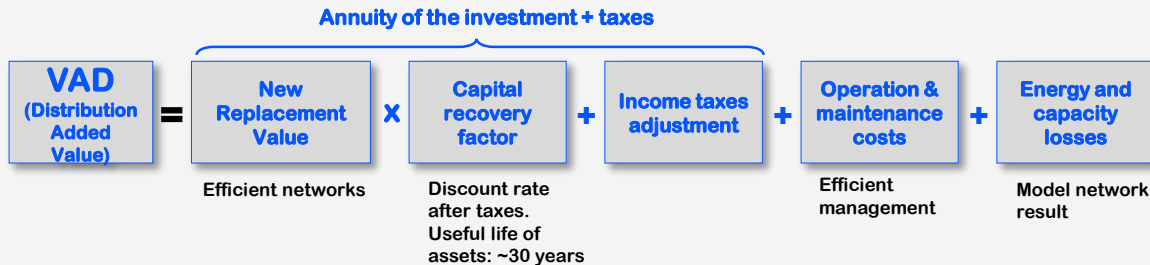


1. Source: Enel Chile 2022 Sustainability Report.

Regulated Tariff - Distribution segment



- > **Indefinite** administrative concessions (DFL1 - 1982)
- > Tariff cycle: **4 years** – Tariff process for 2020-2024 period in progress
- > Return on investment according to the value of assets:
 - Recognition of asset value according to optimized network (New Replacement Value of an optimized network)
 - WACC: Set by law since 1982 (8.6% post Tax) – Now Variable discount rate of **6% post Tax**
 - Only one study made by an external Consultant for the CNE, that can be appealed
- > Experts board (*Panel de Expertos*) to resolve disputes between regulator and agents
- > Asymmetric range to be used to check industry profitability (-3% to 2%) over calculated remuneration



Corporate presentation

Disclaimer



This presentation contains statements that could constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements appear in a number of places in this announcement and include statements regarding the intent, belief or current expectations of Enel Chile and its management with respect to, among other things: (1) Enel Chile's business plans; (2) Enel Chile's cost-reduction plans; (3) trends affecting Enel Chile's financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (4) supervision and regulation of the electricity sector in Chile or elsewhere; and (5) the future effect of any changes in the laws and regulations applicable to Enel or its subsidiaries. Such forward-looking statements are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. These factors include a decline in the equity capital markets of the United States or Chile, an increase in the market rates of interest in the United States or elsewhere, adverse decisions by government regulators in Chile or elsewhere and other factors described in Enel Chile's Annual Report and Form 20-F. Readers are cautioned not to place undue reliance on those forward-looking statements, which state only as of their dates. Enel Chile undertakes no obligation to release publicly the result of any revisions to these forward-looking statements. This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel Chile or any of its subsidiaries.

The figures included in this presentation are rounded.

Corporate presentation

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